

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/19/2023

Submitted Date:

09/21/2023

Document Number:

702501876

FIELD INSPECTION FORMLoc ID 312868 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

12 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222669	WELL	PR	11/01/2018	GW	081-06029	BAGGS LAND & CATTLE 1	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 09/19/2023, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on the Baggs Land & Cattle 1 well, Location #312868, in Moffat County, Colorado.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there the following compliance issues were observed:

1. Debris
2. Weeds
3. Stained soil
4. Unmarked anchors
5. Equipment open to wildlife
6. No sign at tank battery
7. Unlabeled tanks
8. Stormwater BMPS insufficient
9. Gas calibration out of compliance
10. Wellhead sign missing required information
11. Delinquent monthly operations reports

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	10/20/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks missing or incomplete labels		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	09/30/2023
Type	CONTAINERS		
Comment:	Metal tank on stand unmarked		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	09/30/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	11/19/2023

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/27/2023
Type	OTHER		
Comment:	Buildings open with open containers inside left open to wildlife		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	09/30/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	09/27/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment: Oily waste and staining at tank battery, under metal tank stand, around production equipment and compressor				
Corrective Action: Remove and properly dispose of oily waste and impacted soil.			Date:	10/05/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Woven livestock wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	2 rod rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 1		
Comment:	3 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 10/05/2023
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration displayed but out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. All calibration reports will be created, maintained, and made available as operation records.		Date: 09/30/2023
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Line heater		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Metal tank on stand		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	222669	Type:	WELL	API Number:	081-06029	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports								
Corrective Action:	Submit required Form 7(s) to ECMC					Date:	10/20/2023		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 10/20/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	260483	200017325	
	260483	200017325	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501878	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6260067