

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/12/2023

Submitted Date:

09/13/2023

Document Number:

702501856

**FIELD INSPECTION FORM**

Loc ID: 312947  
Inspector Name: Burchett, Kirby  
On-Site Inspection:   
2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10372  
Name of Operator: X FIELD GAS LLC  
Address: PO BOX 1313  
City: CRAIG State: CO Zip: 81626

**Findings:**

- 16 Number of Comments
- 12 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Haskins, Katie	(970) 216-9477	haskins2477@gmail.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
Haskins, Jake	(970) 629-2233	haskins2233@gmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222979	WELL	SI	05/01/2019	GW	081-06341	JOHNSON 1-28	SI

**General Comment:**

[ECMC Inspection Report Summary](#)

On Tuesday, 09/12/2023, Inspector Kirby Burchett, conducted a follow up field inspection at X Field Gas on the Johnson 1-28 well, Location #312947, in Moffat County, Colorado. This location is within or in close proximity to a CPW District with Black Bear, High Priority, NSO, Density Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501396 on 5/31/23. The following Corrective Actions have not been resolved and due dates will remain unchanged:

1. Random debris.
  2. Signs missing required information.
  3. Gas meter calibration overdue.
  4. Insufficient Stormwater BMPs.
  5. Production tank missing required information.
  6. Open end tank valve.
  7. Methanol tank inside insufficient containment
  8. Bradenhead not accessible or visible.
  9. Mechanical Integrity Test overdue.
  10. Location is inaccessible by vehicle quarter mile from location.
  11. Tank berm capacity may be insufficient due to inaccurate depth measurement.
- Refer to attached photographs for Corrective Action.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Methanol tank label peeled off		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 06/11/2023
Type	BATTERY		
Comment:	Sign missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 07/31/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 06/11/2023
Type	OTHER		
Comment:			
Corrective Action:			
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.		Date: 06/11/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			
Emergency Contact Number:			
Comment:	(970) 629-2233		Date: _____
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.		Date: 06/08/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			

Type	Area	Volume			
In Containment: No					
Comment: <input style="width:95%;" type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
<b>Equipment:</b>					corrective date
Type: Deadman # & Marked		# 1			
Comment: 2 unmarked anchors					
Corrective Action: All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.					Date: 06/16/2023
Type: Bird Protectors		# 1			
Comment:					
Corrective Action:					
					Date:
Type: Plunger Lift		# 1			
Comment:					
Corrective Action:					
					Date:
Type: Gas Meter Run		# 1			
Comment: Meter hasn't been calibrated since 2017.					
Corrective Action: Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. All calibration reports will be created, maintained, and made available as operation records.					Date: 06/11/2023
Type: Bradenhead		# 0			
Comment: Bradenhead not accessible or visible					
Corrective Action: Install appropriate fittings to allow Bradenhead visual inspection.					Date: 06/11/2023
Type: Ancillary equipment		# 1			
Comment: Methanol tank on ground inside earth berm. Secondary containment is not sufficiently impervious to contain spilled or released materials.					
Corrective Action: Install liner material to ensure spill or released materials will be maintained within containment structure.					Date: 07/01/2023
Type: Horizontal Heated Separator		# 1			
Comment:					
Corrective Action:					
					Date:
<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment: Open end tank valves					
Corrective Action: All loadline valves or tank valves that can be used as a loadline will be capped or plugged.					Date: 06/06/2023
<b>Paint</b>					
Condition	Adequate				
Other (Content)					

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment: <span style="color: blue;">Secondary containment needs to contain 150% of the tank volume.</span>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 222979 Type: WELL API Number: 081-06341 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last Production - April 2019  
Last Production Report - June 2020  
Reports need to updated as required.  
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.

Date: 07/01/2023

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 06/16/2023

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403529505	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250294">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250294</a>
702501857	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250284">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250284</a>