

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/12/2023

Submitted Date:

09/13/2023

Document Number:

702501852

FIELD INSPECTION FORM

Loc ID: 312943 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 13 Number of Comments
 8 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10372
 Name of Operator: X FIELD GAS LLC
 Address: PO BOX 1313
 City: CRAIG State: CO Zip: 81626

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
Haskins, Katie	(970) 216-9477	haskins2477@gmail.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Haskins, Jake	(970) 629-2233	haskins2233@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222967	WELL	PR	11/01/2018	GW	081-06329	VILLARD 1-27	SI

General Comment:

[ECCC Inspection Report Summary](#)

On Tuesday, 09/12/2023, Inspector Kirby Burchett, conducted a follow up field inspection at X Field Gas LLC on the Villard 1-27 well, Location #312943, in Moffat County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, Density and Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501373 on 5/23/23. The following Corrective Actions have not been resolved and due dates will remain unchanged.

1. Tank battery sign missing required information.
2. Production tank missing required information.
3. Open end tank valve.
4. Wellhead sign missing required information.
5. Methanol tank not in sufficient containment.
6. Gas meter calibration out of compliance.
7. Well overdue for Mechanical Integrity Test.
8. Bradenhead not visible and accessible.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	WELLHEAD	
Comment:	Missing required information	
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date: <u>07/24/2023</u>
Type	BATTERY	
Comment:	Missing required information	
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date: <u>07/24/2023</u>
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	TANK LABELS/PLACARDS	
Comment:	Production tank missing required information	
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: <u>06/24/2023</u>

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		

Comment:	Methanol tank. Secondary containment is inadequate to contain 150% of the volume of the tank.	Date:	
Corrective Action:	Repair or install berms or other secondary containment devices.	Date:	06/24/2023
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.	Date:	
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.	Date:	06/04/2023
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration has not occurred within the previous year.	Date:	
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. All calibration reports will be created, maintained, and made available as operation records.	Date:	06/04/2023
Type: Other	# 1		
Comment:	Wellhead	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:	Open end tank valve.				
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged.				Date: 06/02/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	Date:	
Comment:			
Corrective Action:			Date:

Flaring:

Type		Date:	
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 222967 Type: WELL API Number: 081-06329 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - April 2019
Last Production Report - June 2020.
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 06/24/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403529504	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250293
702501855	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6250283