

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/13/2023

Submitted Date:

09/14/2023

Document Number:

708901650

FIELD INSPECTION FORM

Loc ID 335103 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256658	WELL	PR	02/03/2000	GW	045-07417	PA 33-32	PR
278023	WELL	PR	12/01/2010	GW	045-10823	PA 333-32	PR
278024	WELL	PR	03/13/2006	GW	045-10822	PA 433-32	PR
278025	WELL	PR	02/26/2006	GW	045-10821	PA 533-32	PR

General Comment:

CECMC Inspection Report Summary
On 09/13/2023 at approximately 11:54 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC PA 33-32 Pad. Location # 335103 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & Bald Eagle Roost site. Location is within Rule 411a Surface Water External Buffer. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Open ended pipe/wildlife hazard with a CA date of 09/21/2023
2. Stormwater - Erosion & transport of sediment/insufficient BMP's with a CA date of 09/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection report.

Location			
Lease Road:			
	Type Access		
	comment:		
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment:		
	Corrective Action:		Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
	Corrective Action:		Date:
	Type BATTERY		
	Comment:		
	Corrective Action:		Date:
Emergency Contact Number:			
	Comment: 911/970-285-9377		
	Corrective Action:		Date: _____
Good Housekeeping:			
	Type OTHER		
	Comment: Open ended pipe/wildlife hazard		
	Corrective Action: Operators will prevent & minimize adverse impacts to wildlife resources.		Date: 09/21/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
	Comment: _____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
	Type WELLHEAD		
	Comment: Hog panels		
	Corrective Action:		Date:
	Type TANK BATTERY		
	Comment: Hog panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	PA 33-32 well has Taylor plug located on bradenhead, bradenhead valve is accessible. Remaining 3 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>256658</u>	Type:	<u>WELL</u>	API Number:	<u>045-07417</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>278023</u>	Type:	<u>WELL</u>	API Number:	<u>045-10823</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>278024</u>	Type:	<u>WELL</u>	API Number:	<u>045-10822</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>278025</u>	Type:	<u>WELL</u>	API Number:	<u>045-10821</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<u>Producing Well</u>									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Culverts				
Gravel						Sparse
Ditches						
Rip Rap						
Sediment Traps						
		Ditches				
Other	Fail					Erosion & transport of sediment
		Gravel				Sparse in sections
Berms						
Compaction						Small areas of light compaction

Comment: [1. Erosion & transport of sediment/insufficient BMP's](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.**

Date: 09/29/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping & Stormwater for observed compliance issues.	smelserw	09/14/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403531016	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6251973
708901651	Inspection 708901650 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6251971
708901652	Inspection 708901650 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6251972