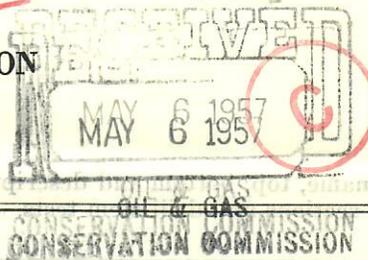


MACK CREEK



OIL **REGISTRATION COMMISSION**
OF THE STATE OF COLORADO
WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat *Discovery Mack Creek* Operator Knapp Uranium development Company
County Mesa Address 555 East 5600 South
City Salt Lake City State Utah

Lease Name Federal Well No. 1 Derrick Floor Elevation 4824'
Location SW 1/4 SW 1/4 Section 1 Township 2N Range 3W Meridian Ute
658 feet from south Section line and 670 feet from west Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil _____; Gas 1
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 31, 1957 Signed M. J. Shey
Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling Feb. 14, 19 57 Finished drilling April 25, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	40	used	100'	50	48Hrs	--	--
7	23	J-55	2385'	135	48Hrs	--	--

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None	producing from 10' of open hole			

TOTAL DEPTH 2395' PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From 2385 To 2395'
Electric or other Logs run None Date _____, 19 _____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 9 A.M. or P.M. April 28 1957 Test Completed 10 A.M. or P.M. April 28 1957
For Flowing Well: Flowing Press. on Csg. -- lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. -- lbs./sq.in. Number of strokes per minute _____
Size Tbg. None in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke 1 in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure 900psi Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

TEST RESULTS: Bbls. oil per day <u>None</u> API Gravity _____
Gas Vol. <u>2,500</u> Mcf/Day; Gas-Oil Ratio <u>--</u> Cf/Bbl. of oil
B.S. & W. <u>--</u> %; Gas Gravity <u>--</u> (Corr. to 15.025 psi & 60°F)

