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COLO. OIL & GAS CONS. COMM.

COMPLETION REPORT  
WILLARD PEASE SLAUGH #1  
MESA COUNTY, COLORADO

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- 6/22/79 Move in workover unit and rig up. Go in hole with 1,647' of 2-3/8" tubing. Swab well down. Pull out of hole to perforate.
- 6/23/79 Rig up GO wireline. Perforate 1,634' to 1,644' with 2 shots/ft. Run tubing to 1,618'. Rig down and release rig. At 7 AM tubing pressure 85#. Tubing string as follows:

K.B.	11.00	
Pup joint	<u>2.10</u>	
	13.10	
Otis blast nipple	<u>2.80</u>	3/16 OD x 1.9. ID
	15.90	
52 joints of 2-3/8"		
tubing	<u>1,603.40</u>	
	<u>1,619.30</u>	

- 6/24/79 Rig up Dowell and Newsco. Test lines to 4,000#. Treat well with 478 barrels fluid and 80,000# 20/40 sand, 20,000# 100 mesh sand, 3,300 gallons 28% HCL surfactant and foaming agents and 837,000 SCF N<sub>2</sub> as follows:

Frac with 75% quality foam, 18,000 SCF N<sub>2</sub>/bbl.

4,000 gallons pad  
4,000 gallons 1.5# per gallon 100 mesh  
5,000 gallons 2.0# per gallon 100 mesh  
2,000 gallons spacer  
2,000 gallons .5# per gallon 20/40 sand  
4,000 gallons .75# per gallon 20/40 sand  
6,000 gallons 1.00# per gallon 20/40 sand  
2,000 gallons spacer  
8,000 gallons 1.25# per gallon 20/40 sand  
8,000 gallons 1.50# per gallon 20/40 sand  
2,000 gallons spacer  
8,000 gallons 1.75 per gallon 20/40 sand  
2,000 gallons 2.00 per gallon 100 mesh sand  
8,000 gallons 1.75 per gallon 20/40 sand  
2,000 gallons spacer  
10,000 gallons 2.00# per gallon 20/40 spacer  
Flush to perforations

Maximum pressure 2,850#, average pressure 2,650#, ISIP 2,400#. 3 minutes - 2,250, 5 minutes - 2,100#. Open well to flow. Unloaded water for 9 hours and died. Casing pressure 500, tubing pressure 0, left well open.



- 6/25/79 Well dead at 7AM. Shut in for 30 minutes. Well unloaded water for 1 hour and died. Shut in and dropped soap stick. Shut in for 1½ hours. Open well and well unloaded water for 30 minutes and died. Shut in for 4 hours and dropped soap stick. Flowed well for 45 minutes before it died. Well has unloaded approximately 525 barrels since frac. Left well shut in.
- 6/26/79 Casing pressure 620, tubing pressure 400. Dropped a soap stick and opened well on a 3/4" choke at 7:15 PM 6/25/79. Well unloaded an estimated 10 barrels of fluid. Flowing at 200 psig. Well dead at 1AM 6/26/79. Shut in.
- 6/27/79 Presently flowing well to clean up. Shut in casing pressure 610#. Tubing pressure 400#. Drop soap stick and open well to flow. Gas burning good. Unloaded approximately 15 barrels soapy water. After flowing 45 minutes well flowing at 50# on 3/4" open choke. Flowed soapy water and gas. Plan to shut in this afternoon.
- 6/28/79 Well dead at 4:30PM. Shut in. Tubing pressure 0, Casing pressure 530. Plan to blow this afternoon.
- 6/29/79 Shut in tubing pressure 260, casing pressure 590. Open on 3/4" choke, unloaded approximately 15-20 barrels frac fluid. Flow for 1 hour. Tubing pressure 0, casing pressure 520. Shut in. Plan to blow well this PM.
- 6/30/79 Tubing pressure 260, casing pressure 600, well blew down in 45 minutes. tubing pressure 0, casing pressure 530. Shut in.
- 7/2/79 Tubing pressure 660#, casing pressure 660. Open well on 24/64" choke at 10:30AM. Well unloaded slug of water. Blew gas and water for two hours and died. 600# on casing, 0 on tubing.

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