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OGCC FORM 2
REV. 7-71

DEPARTMENT

00603320

JRCES

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 29 1978

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Slaugh

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 7 T2N R3W

12. COUNTY

Mesa

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Willard H. Pease

PHONE NO.

303-242-6912

3. ADDRESS OF OPERATOR

P.O. Box 548, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1515' SNL, 1577' EWL

At proposed prod. zone

SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Two miles north Mack, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

195'

waived -
see letter

16. NO. OF ACRES IN LEASE*

60

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4626' Grd

22. APPROX. DATE WORK WILL START

1/15/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24#	250'	

Township 2 North, Range 3 West, Mesa County, Colo.
Sec. 7: SE/4NW/4; W/2SW/4NE/4

* DESCRIBE LEASE

This well will be drilled with air from under surface through the Mancos shale and into the Dakota and Morrison formations until water or gas is encountered. If water is found air mist drilling will be used, if gas is encountered the well will be mudded up with gel mud for continuation of drilling to T.D. and/or completion. The Dakota is expected at 1200', the Salt Wash Member of the Morrison at 1700'. Total depth is expected to be 2000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Willard H. Pease

TITLE

Operator

DATE

12/27/78

(This space for Federal or State Office use)

79 52

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

M. Rogers

TITLE

O & G CONS. COM.

DATE

JAN 25 1979

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 077 8161

See Instructions On Reverse Side