

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 861-1111



00603281

FOR OGCC USE ONLY

MAY 14 1999

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 98010

Contact Name & Phone

Name of Operator: Xeric Oil & Gas Corp

Larry Threadgill

Address: P O Box 352

No:

City: MIDLAND

State: TX

Zip: 79702

Fax:

915 683 6348

API Number: 05-077-8161

Field Name: Peachtree

Field No: 67950

Well Name: Slaughter

Number: 1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENEW 7 2N 3W

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

FACILITY NO: _____

Part I Pressure Test

☐ 5-Year UIC Test☒ Test to Maintain SI/TA Status☐ Reset Packer☐ Verification of Repairs☐ Tubing/Packer Leak☐ Casing Leak☐ Other (Describe): _____

Describe Repairs: _____

Casing Test

☒ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

Perforated Interval

Open Hole Interval

☒ NA 1634-1644☐ NA

Tubing Casing/Annulus Test

☐ NA

Tubing Size

Tubing Depth

Top Packer Depth

Multiple Packers

4 1/2

1765

~ 1545

☐ YES☒ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
4/13/99	TA		0	0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
DIDN'T HOLD					

Test Witnessed by State Representative

☐ NO☒ YES

OGCC Field Representative:

J Krabacher

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey☐ CBL or Equivalent☐ Temperature Survey

Run Date: _____

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____

Title: _____

Date: _____

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____

NOT APPROVED

STATE OF COLORADO

DEPARTMENT OF NATURAL RESOURCES
Oil & Gas Conservation Commission

P O Box 6352

Battlement Mesa, CO

81636

J. Krabacher



OIL & GAS CONSERVATION
COMMISSION

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