

Oil and Gas Conservation C



1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 81

FOR OGCC USE ONLY

MAY 14 1999

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MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 98010

Name of Operator: Xeric Oil & Gas Corp

Address: P O Box 352

City: MIDLAND State: TX Zip: 79702

API Number: 05-077-8161 Field Name: Peachtree Field No: 67950

Well Name: Slaugh Number: I

Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NW 7 2N 3W

Contact Name & Phone: Larry Threadgill

No: _____ Fax: 915 683 6348

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

SHUT-IN PRODUCTION WELL INJECTION WELL FACILITY NO: _____

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
- Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable Wellbore Data at Time Test

Injection/Producing Zone(s)	Perforated Interval	Open Hole Interval
	<input checked="" type="checkbox"/> NA 1634 → 1644	<input type="checkbox"/> NA

Casing Test NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth _____

Tubing Casing/Annulus Test NA

Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers
<u>4 1/2</u>	<u>1765</u>	<u>~ 1545</u>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>4/13/99</u>	<u>TA</u>	<u>○</u>	<u>○</u>	<u>○</u>	<u>○</u>
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
<u>DIDN'T HOLD</u>					

Test Witnessed by State Representative: NO YES

OGCC Field Representative: J Krabacher

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- Tracer Survey CBL or Equivalent Temperature Survey
- Run Date: _____ Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____

Signed: _____ Title: _____ Date: _____

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____

NOT APPROVED

STATE OF COLORADO

DEPARTMENT OF NATURAL RESOURCES
Oil & Gas Conservation Commission

P O Box 6352
Battlement Mesa, CO
81636

J. Krabacher



OIL & GAS CONSERVATION
COMMISSION

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