

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2023

Submitted Date:

09/19/2023

Document Number:

701007332

FIELD INSPECTION FORM

Loc ID 321910 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10634
Name of Operator: P O & G OPERATING LLC
Address: 5847 SAN FELIPE SUITE 3200
City: HOUSTON State: TX Zip: 77057

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Charlotte	(713) 589-8186	charlotte_nash@pogresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208486	WELL	SI	07/06/2023	OW	017-07421	SCHENK 1	PA

General Comment:

P&A Inspection

Location

Lease Road:			
Type	Access		
comment:	Partially elevated gravel road through CRP		
Corrective Action:		Date:	

Overall Good:

Emergency Contact Number:	
Comment:	<input style="width: 80%;" type="text"/>
Corrective Action:	<input style="width: 80%;" type="text"/>
	Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 208486 Type: WELL API Number: 017-07421 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: HP Oilfield Services Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2843/2463/2211/442 Cement Volume (sx): 240 SXS

Good Return During Job: _____ Cement Type: Class A

Comment: HP OILFIELD SERVICES, ECWS. MIRU HP, PUMP 30 SXS THRU CICR @ 3960' W/10SXS ON TOP, DISP W/21BBLS. MIRU ECWS, POOH W/TBG TO 2843'. MIRU HP, PUMP 15 SXS CMT, DISP W/15BBLS. MIRU ECWS, POOH W/TBG 2463'. MIRU HP, PUMP 15 SXS CMT, DISP W/13BBLS. MIRU ECWS, POOH W/TBG TO 2211'. MIRU HP, PUMP 15 SXS CMT, DISP W/11BBLS. MIRU ECWS, POOH W/TBG. MIRU HP, PUMP 16BBLS WATER WITH 900 PSI @ 2BBLS/MIN INTO PERFS @ 475', NO CIRC. SHUT DOWN, WAIT ON CICR. MIRU ECWS, RIH W/CICR TO 442'. MIRU HP, PUMP 50 SXS THRU AND SI CSG. MIRU ECWS, POOH W/1 JOINT. MIRU HP, PUMP 70 SXS DOWN CSG. MIRU ECWS, POOH W/TBG. MIRU HP, PUMP 15 SXS CMT TO TOP OFF CSG, PUMP 30 SXS DOWN BRADENHEAD.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT