

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/08/2023

Submitted Date:

09/19/2023

Document Number:

701007332

FIELD INSPECTION FORM
 Loc ID 321910 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10634

Name of Operator: P O & G OPERATING LLC

Address: 5847 SAN FELIPE SUITE 3200

City: HOUSTON State: TX Zip: 77057

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Nash, Charlotte	(713) 589-8186	charlotte_nash@pogresource.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208486	WELL	SI	07/06/2023	OW	017-07421	SCHENK 1	PA

General Comment:

P&A Inspection

Location**Lease Road:**

Type	Access		
comment:	Partially elevated gravel road through CRP		
Corrective ActionL		Date:	

Overall Good: ☒**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208486 Type: WELL API Number: 017-07421 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2843/2463/2211/442Cement Volume (sx): 240 SXS

Good Return During Job: _____

Cement Type: Class AComment:

HP OILFIELD SERVICES, ECWS. MIRU HP, PUMP 30 SXS THRU CICR @ 3960' W/10SXS ON TOP, DISP W/21BBLS. MIRU ECWS, POOH W/TBG TO 2843'. MIRU HP, PUMP 15 SXS CMT, DISP W/15BBLS. MIRU ECWS, POOH W/TBG 2463'. MIRU HP, PUMP 15 SXS CMT, DISP W/13BBLS. MIRU ECWS, POOH W/TBG TO 2211'. MIRU HP, PUMP 15 SXS CMT, DISP W/11BBLS. MIRU ECWS, POOH W/TBG. MIRU HP, PUMP 16BBLS WATER WITH 900 PSI @ 2BBLS/MIN INTO PERFS @ 475', NO CIRC. SHUT DOWN, WAIT ON CICR. MIRU ECWS, RIH W/CICR TO 442'. MIRU HP, PUMP 50 SXS THRU AND SI CSG. MIRU ECWS, POOH W/1 JOINT. MIRU HP, PUMP 70 SXS DOWN CSG. MIRU ECWS, POOH W/TBG. MIRU HP, PUMP 15 SXS CMT TO TOP OFF CSG, PUMP 30 SXS DOWN BRADENHEAD.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT