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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

C-11267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Taiga Mountain

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4-21-1N-103

10. FIELD AND POOL, OR WILDCAT

Taiga Mountain

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 21, T1N, R103W

12. COUNTY OR
PARISH

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502 245-6220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FWL, 1,100' FSL, Section 21, T1N, R103W

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

83 834

DATE ISSUED

8/2/83

15. DATE SPUDDED

8-17-83

16. DATE T.D. REACHED

9-5-83

17. DATE COMPL. (Ready to prod.)

10-21-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5,440' Ungr.

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3,940'

21. PLUG, BACK T.D., MD & TVD

1,350'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde; 994'-1,006'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	350 sxs Class "H"	
5 1/2"	15.5#	1,413'	7 7/8"	400 sxs lite + 200 sxs self-stress	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1,000' KB	

31. PERFORATION RECORD (Interval, size and number)

1,028'-1,030'; 8 holes
 1,100'-1,117'; 1 JSPF; 17 holes; 0.38"
 970'-972'; 2 JSPF; 4 holes
 962'-963'; 2 JSPF; 4 holes
 994'-1,006'; 1 JSPF; 13 holes; 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,028'-1,030'	Squeeze with 75 sxs
970'-972'	Squeeze with 50 sxs
962'-963'	Squeeze with 100 sxs
994'-1,006' -BD w/3% KCl wtr + add. + 500 SCF/bbl	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-83	24	Open	→	0	TSTM	2	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
360	360	→	0	TSTM	2	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Teri Tabor

TITLE

Administration Assistant

DATE

4-16-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Utah Shale	0	100	Utah Shale
Utah Shale	100	200	Utah Shale
Utah Shale	200	300	Utah Shale
Utah Shale	300	400	Utah Shale
Utah Shale	400	500	Utah Shale
Utah Shale	500	600	Utah Shale
Utah Shale	600	700	Utah Shale
Utah Shale	700	800	Utah Shale
Utah Shale	800	900	Utah Shale
Utah Shale	900	1000	Utah Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	670'	
Mesa Verde	944'	
Upper Sego	3,322'	
Lower Sego	3,481'	
Buck Tongue	3,585'	
Castlegate	3,812'	