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CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

C-11267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [X] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR: P.O. Box 399, Grand Junction, Colorado 81502 245-6220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL, 1,100' FSL, Section 21, T1N, R103W At top prod. interval reported below At total depth Same

7. UNIT AGREEMENT NAME

Taiga Mountain

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4-21-1N-103

10. FIELD AND POOL, OR WILDCAT

Taiga Mountain

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW 1/4 SW 1/4 Section 21, T1N, R103W

12. COUNTY OR PARISH Rio Blanco 13. STATE Colorado

13

14. PERMIT NO. 83 834 DATE ISSUED 8/2/83

15. DATE SPUNDED 8-17-83 16. DATE T.D. REACHED 9-5-83 17. DATE COMPL. (Ready to prod.) 10-21-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5,440' Ungr. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3,940' 21. PLUG, BACK T.D., MD & TVD 1,350' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY A11 24. ROTARY TOOLS None 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde; 994'-1,006' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, DLL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24# 500' 12 1/4" 350 sxs Class "H" and 5 1/2" 15.5# 1,413' 7 7/8" 400 sxs lite + 200 sxs self-stress.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 2 3/8" 1,000' KB.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 1,028'-1,030'; 8 holes and 1,028'-1,030' Squeeze with 75 sxs.

33.* PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Rows include 10-21-83 24 Open 0 TSTM 2 --.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Teri Tabor TITLE Administration Assistant DATE 4-16-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
WASATCH	0	670'	WASATCH
MESA VERDE	0	944'	MESA VERDE
UPPER SEGO	3,322'	3,481'	UPPER SEGO
LOWER SEGO	3,481'	3,585'	LOWER SEGO
BUCK TONGUE	3,585'	3,812'	BUCK TONGUE
CASTLEGATE	3,812'		CASTLEGATE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	670'	
Mesa Verde	944'	
Upper Sego	3,322'	
Lower Sego	3,481'	
Buck Tongue	3,585'	
Castlegate	3,812'	

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