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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

C-11267

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Taiga Mountain

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4-21-1N-103

10. FIELD AND POOL, OR WILDCAT

Taiga Mountain

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW 1/4 SW 1/4 Section 21, T1N, R103W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [XX] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited 245-6220

3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL, 1,100' FSL, Sec. 21, T1N, R103W

At top prod. interval reported below At total depth Same

14. PERMIT NO. 83 834 DATE ISSUED 8/2/83

15. DATE SPUDED 8-17-83 16. DATE T.D. REACHED 9-3-83 17. DATE COMPL. (Ready to prod.) Plugged Back 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,440' Ungr.

20. TOTAL DEPTH, MD & TVD 3,940' 21. PLUG, BACK T.D., MD & TVD 1,350' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY [] ROTARY TOOLS All CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, DLL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24# 500' 12 1/4" 350 sxs Class "H" and 5 1/2" 15.5# 1,413' 7 7/8" 400 sxs lite + 200 sxs self-stress

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) None; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. with sub-columns for DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED.

33.* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Teri Tabor TITLE Administration Assistant DATE 4-16-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



