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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



103-09478

FORM APPROVED Budget Bureau No 1004-1135 Expires September 30 1990

5 Lease Designation and Serial No COC 46815

6 If Indian, Allottee or Tribe Name N/A

7. If Unit or CA, Agreement Designation N/A

8. Well Name and No. SW RANGELY 15-25-1N-3

9. API Well No. 05 103 9478

10. Field and Pool, or Exploratory Area SW Rangely

11. County or Parish, State Rio Blanco, CO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of Well Oil Well Gas Well Other P & A

2. Name of Operator CHANDLER & ASSOCIATES, INC.

3. Address and Telephone No. 1850 Anaconda Tower, 555 - 17th St., Denver, CO 80202 (295-0400)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL, 1820' FEL (SW SE) Sec 25-1N-103W Permit #90-825

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report FEB 25 1991

Final Abandonment Notice

COLO. OIL & GAS CONS. COMM

TYPE OF ACTION

- Abandonment (checked)
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other

- Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 6:00 pm 10/25/90. Drld 17-1/2" hole to 182'. Rn 4 jts 13-3/8" 54# csg; set @ 172.39' KB w/175 sx Class "G", 2% CaCl2, & 1/4#/sk flocele. Drld 12-1/4" hole to Castlegate Fm (3386'). Rn 33 jts 8-5/8" 32# ST&C and 78 jts 8-5/8" 24# ST&C csg; set @ 3345' KB w/600 sx Pacesetter Lite, 5#/sk Hiseal, 2% KCl, 1/4#/sk Celoseal @ 13.2#/gal; plus 225 sx "G", .5% CF14, 2% KCl, 1% CaCl2 @ 15.6#/gal.

MI completion rig 11/8/90. Perfed & acidized (see Completion Report dated February 22, 1991). Cem squeezed Castlegate Zone. Re-entered well & drld 7-7/8" hole to TD 8001' Dakota Fm. Pipe stuck @ 7941'. Washed & reamed to 7596' - could not get fish. TOOH leaving fish & logged to 7596'. P & A well as follows: (Bill Kraft of Meeker BLM present during P & A)

- Plug #1 7596'-7450' 133 sx Class "G" (Tagged cem plug @ 7370')
Plug #2 3410'-3270' 63 sx Class "G"
Plug #3 200'-100' 32 sx Class "G"
Plug #4 60'-surface 16 sx Class "G"

Rig Released 11:00 pm 2/19/91.

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FEB 28 1991

cc: Colo. Oil & Gas Conservation Comm.

COLO. OIL & GAS CONS. COMM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] (This space for Federal or State office use)

Title Petroleum Engineer

Date February 22, 1991

Approved by [Signature] Conditions of approval, if any:

Title Sr. Engr

Date 3/18/91



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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to a or representations as to any matter within its jurisdiction.

red States any false, fictitious or fraudulent statement