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Form 313a-5
December 1989UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 5 1990

FORM APPROVED
Budget Bureau No. 1004-7135
Expires September 30, 19905. Lease Designation and Serial No.
COC-46815

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SW RANGELY 15-25-1N-3

9. API Well No.

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State

RIO BLANCO, COLO.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHANDLER & ASSOCIATES, INC.

3. Address and Telephone No.

1860 LINCOLN ST., STE 770, DENVER, COLORADO 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500 FSL 1820 FEL SW SE SEC 25- 1N-103W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☒
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED CHANGES TO THE A.P.D.

4. CASING PROGRAM

Hole Size	Csg. Size	Wt.	Grade	Jt.	Condition	From/To
17½	13	54.5	J-55	ST&C	New	0-150
12¼	8	24	K-55	LT&C	New	0-3400
7	5½	15.5	K-55	LT&C	New	0-TD

CEMENT PROGRAM

Csg.	Volume	Type
Surface	175 Sx.	Class "G", 3% CaCl ₂ , ¼ #/sk celloflake
Intermediate	225 Sx.	Class "G", 3% KCL, 2 #/sk Hi-Seal 15.6 #/gal.
	600 Sx.	Class "G", 5#/sk Hi-Seal, 13.25 #/gal.
Production	150 Sx.	Class "G", 3% KCL, 2 #/sk Hi-Seal, 15.6 #/sk.

Cement Bond Log will not be run across the Castlegate formation. The Castlegate will be protected by the 8 5/8" Casing set 200' below the top of the formation and cemented to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Angus Cartano

Title

PETROLEUM ENGINEER

Date

10/3/90

(This space for Federal or State office use)

Approved by

Stephen Pott

Title

Sr. Engr.

Date

10/17/90

Conditions of approval, if any:

Comply w/ BLM Specs

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

