



00046943

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other P & A

2. NAME OF OPERATOR

Chandler &amp; Associates, Inc.

3. ADDRESS OF OPERATOR

1850 Anaconda Tower, 555 - 17th St., Denver, CO 80202 (295-0400)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

500' FSL, 1820' FEL (SW SE) Sec 25-1N-103W

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

90-825

DATE ISSUED

8/1/90

12. COUNTY OR

PARISH  
Rio Blanco

13. STATE

CO

15. DATE SPURRED

10/25/90

16. DATE T.D. REACHED

11/2/90

17. DATE COMPL. (Ready to prod.)

2/19/91 P&amp;A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6184'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

8001'

21. PLUG, BACK T.D., MD &amp; TVD

7596'

22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A

25. WAS DIRECTIONAL SURVEY MADE

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26. TYPE ELECTRIC AND OTHER LOGS RUN

LDTD/CNTH; DIT-D; CBL - Castlegate DIL-SFL; SHDT/GR; LDT-CNL; CBL - TD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	172.39'	17-1/2"	175 sx	
8-5/8"	24# & 32#	3345'	12-1/4"	825 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

31. PERFORATION RECORD (Interval, size and type)

4" csg gun, 2 spf, 25 holes: 3145'-3158'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3145'-3158'	500 gal 15% HCl + additives & 40 ball sealers.
3145'-3158'	100 sx cem slurry squeeze off perfs

Squeezed off Castlegate Zone perfs 100 sx cem slurry, Thicksatropic, fresh wtr.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well P &amp; A

TEST WITNESSED BY

Bill Kraft/BLM; Jerry Webb

35. LIST OF ATTACHMENTS

Electric Logs &amp; Geological Report sent directly to State &amp; Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

February 22, 1991

Colo. O&amp;G Comm.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's were run.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rimrock Ss	2774'	
Mancos Sh	2851'	
Castlegate Ss	3125'	
Mancos B		
Transition	4182'	
Upper Poros Zn	4316'	
Main Poros Zn	4345'	
Base Poros Zn	4394'	
Frontier	7373'	
Dakota	7606'	
TD	8001'	