



00063804

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

RECEIVED

MAY 27 1968

COLO. OIL & GAS CONS. COMM. DESIGNATION AND SERIAL NO.
C - 04283 B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Frank Mead						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
3. ADDRESS OF OPERATOR P. O. Box 592 - Rangely, Colo. 81648						7. UNIT AGREEMENT NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1389' from S line and 2520' from W line of Sec. 12 At top prod. interval reported below At total depth						8. FARM OR LEASE NAME Arrowhead		
14. PERMIT NO. 67 502						9. WELL NO. 15		
DATE ISSUED 12/11/67						10. FIELD AND POOL, OR WILDCAT Rangely - Mancos		
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 12, T-1N, R-102W, 6th PM						12. COUNTY OR PARISH Rio Blanco		
13. STATE Colo.						19. ELEV. CASINGHEAD		
15. DATE SPUDDED 12-15-68	16. DATE T.D. REACHED 4-23-68	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		20. TOTAL DEPTH, MD & TVD 4435		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		CABLE TOOLS Cable		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE 5 1/2"	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED
								FIP
								HMM
								JAM
29. LINER RECORD				30. TUBING RECORD				
SIZE	TDP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N	0							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
				E	E			
				N	N			
				O	O			
				N	N			
33. PRODUCTION								
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST None	HOURS TESTED None	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
				None				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED Frank Mead		TITLE Owner		DATE 5-20-68				

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

T.D. 4435

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH