

State of Colorado
Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT



01077346

FOR OGCC USE ONLY

RECEIVED

NOV 23 01

OGCC

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 90700	Contact Name & Phone
Name of Operator: Twin Arrow Inc.	Linda Gordon
Address: P.O. Box 948	No: 970-675-8226
City: Rangely State: CO Zip: 81648	Fax: 970-675-8509
API Number: 05-103-07861	
Well Name: Newton	Number: TP #1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 12, T1N, R102W	
County: Rio Blanco	Federal, Indian or State lease number: CODO 33804B
Field Name:	Field Number:

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
		Opér	OGCC
Wellbore Diagram			
Cement Job Summary			
Wireline Job Summary			

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 40	sks cmt from 3530	ft. to 3430	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set 120	sks cmt from 120	ft. to 0	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set	SKS 1/2 in 1/2 out surface casing from	ft. to	ft.		
11. Set	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes
Set			SKS in rate hole	Set	SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered:	ft. of	in. casing	Plugging date: 7/87
*Wireline contractor:			
*Cementing contractor:	See attached explanation		
Type of cement and additives used:			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Linda C. Gordon

Signed Title: Office Manager Date: 5/24/2001

OGCC Approved: Title: NWAE Date: 1-14-02

CONDITIONS OF APPROVAL, IF ANY: