

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00065615

RECEIVED

JUN 1 1976

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

D-033804-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newton

9. WELL NO.

T.P. 1

10. FIELD AND POOL, OR WILDCAT

Rangely, Mancos

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASection 12, T1N,
R102W, 6th P.M.

12. COUNTY

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Twin Arrow, Inc. &

Petroleum International, Inc.

303-675-8667

3. ADDRESS OF OPERATOR

P. O. Box 948, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

687' FEL 1832' FNL Section 12

At proposed prod. zone

SE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

South of and
1.05 miles by road to Main Street, Rangely, Colo.15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

687'

16. NO. OF ACRES IN LEASE*

440

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

none

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

410

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5509'

22. APPROX. DATE WORK WILL START

June 15

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7"	24#	100'	90 sacks
				\$450 @

*DESCRIBE LEASE Federal Lease No. D-033804-B

Twin Arrow, Inc. ck. 7800

We plan to drill a well at this location to test the Mancos Formation. The well will be drilled with rotary tools, with air, to 3500' or to the depth of commercial production, whichever is the lesser. Surface casing will be 7" in diameter and set at 100', or deeper if necessary to get below the zone of ground water. If the well is commercially productive, 5 1/2" production casing will be hung from the surface with slots opposite the production zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

Manager

DATE

5-28-76

(This space for Federal or State Office use)

76 480

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

JUN 11 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 103 7861

See Instructions On Reverse Side

76-480