

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/12/2023

Submitted Date:

09/12/2023

Document Number:

697008000

FIELD INSPECTION FORMLoc ID 322682 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429162	WELL	SI	12/01/2021	OW	123-35720	Riteaway 32J-403	SI
429163	WELL	SI	08/01/2022	OW	123-35721	Riteaway 32M-243	SI
429165	WELL	PR	06/01/2021	OW	123-35722	Riteaway 32J-103	PR
429166	WELL	SI	08/01/2022	OW	123-35723	Riteaway 32E-323	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	x 4		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Panel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Soundwalls at compressors		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		

Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	Natural gas engines on compressors and VRU		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, ECD scrubbers, methanol and chemical systems in secondary containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Calibration card is current		
Corrective Action:		Date:	
Type: Compressor	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	100 BBLs	PBV FIBERGLASS		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	8	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						

Corrective Action:		Date:	
--------------------	--	-------	--

Inspected Facilities

Facility ID: 429162 Type: WELL API Number: 123-35720 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 08/28/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 429163 Type: WELL API Number: 123-35721 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 03/30/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 50 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 429165 Type: WELL API Number: 123-35722 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 03/30/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 58 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 429166 Type: WELL API Number: 123-35723 Status: SI Insp. Status: SI

Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
Comment: _____			
Corrective Action: _____		Date: _____	

BradenHead			
Date of Last Brhd Test: 02/06/2023		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type: _____
		End Surf Csg Pressure: 0	
Comment: _____			
Corrective Action: _____		Date: _____	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Pass	Self Inspection	Pass	

Comment: [Recent rainfall has caused erosion on the north side of location, see attached photos.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.\(2\)C](#)

Date: 10/06/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday 9/12/2023 at approximately 09:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy Riteaway NW-32 Pad location #322682 in Weld County, Colorado. While there, I observed erosion on the north edge of the location. The following possible compliance issues were observed: Rule 1002.f.(2).C. with a corrective action date of 10/6/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	09/12/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403527323	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6248337
697008001	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6248331