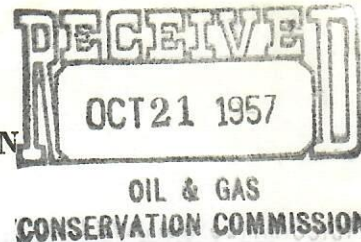


AJJ	
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JJD	<input checked="" type="checkbox"/>
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00063706



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company  
County Rio Blanco Address Box 26, Rangely, Colorado  
City \_\_\_\_\_ State \_\_\_\_\_

Lease Name Newton Well No. 16A Derrick Floor Elevation \_\_\_\_\_  
Location SE<sup>1</sup> of NW<sup>1</sup> Section 12 Township 1N Range 102W Meridian 6th.  
(quarter quarter)  
2155 feet from N Section line and 1525 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 12; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 18, 1957

Signed W.D. Juarez  
Title Booker

The summary on this page is for the condition of the well as above date.  
Commenced drilling September 21, 1957 Finished drilling September 27, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			20'	5			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 1300 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 1262 To 1300 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? no Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 9 A.M. or P.M. Oct. 1, 1957 Test Completed 9 A.M. or P.M. Oct. 2, 1957

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used 20 inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute 18

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel 1 13/16 inches

Size Choke \_\_\_\_\_ in.

Size Tbg. 2" in. No. feet run 1290

Shut-in Pressure \_\_\_\_\_

Depth of Pump 1281 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 15 API Gravity 42  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

[illegible]