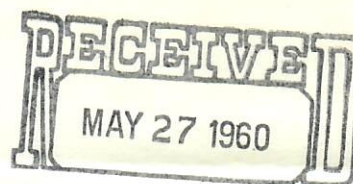




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Southwest Rangely Operator California Oil Group, Ltd.
County Rio Blanco Address _____
City Rangely State Colorado
Lease Name Government C-014892 Well No. 1-16 Derrick Floor Elevation 5376
Location NW 1/4 of SE 1/4 of NE 1/4 Section 16 Township 1 N Range 102 W Meridian 6th P.M.
(quarter quarter)
1555 feet from North Section line and 1090 feet from East Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐ (small showing of gas-probably not commercial)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 16, 1960Signed Tom Shugart
Title Part Owner - Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling April 15, 19 60 Finished drilling May 3, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J-55	1369	50	48 hrs.	1 hr.	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5710PLUG BACK DEPTH 5513

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 5200 To 5300
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	
			From	To			
						AJJ	
						DVR	
						WRS	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
0	76	76	Sand and gravel
76	311	235	Sandy shale
311	830	519	Shale and some sand
830	1183	353	Shale
1183	1372	189	Shale with hard sand streaks
1372	5200	3828	Shale
5200	5300	100	Fractured shale (Gas bearing interval)
5300	5710	410	Shale

Drilling with air was discontinued at 5710' due to moisture (water) accumulating at bottom of well. McCullough bridge plug was set at 5526' with two sacks of cement placed on top of plug. After setting plug well was dry. Have run 2" tubing in well and will test gas coming from fractures in shale between 5200' and 5300'.