

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

JUN 7 1982

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. C-10585
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME Taiga Mountain
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited			8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502			9. WELL NO. 12-19-1N-102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1,922' FNL, 988' FWL, Section 19, T1N, R102W <i>SWNW</i>			10. FIELD AND POOL, OR WILDCAT Wildcat <input checked="" type="checkbox"/>
At proposed prod. zone Same			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1N-R102W <input checked="" type="checkbox"/>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 8.1 miles outhwest of Rangely, Colorado			12. COUNTY Rio Blanco
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 988'			13. STATE Colorado
16. NO. OF ACRES IN LEASE* 636.88		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 7,510		22. APPROX. DATE WORK WILL START July 15, 1982	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,456' Ungr.			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200' <input checked="" type="checkbox"/>	To surface
8 3/4"	7"	23#	3,000'	500' above pay or sufficient
6 1/4"	4 1/2"	11.6#	T.D.	to protect coal and fresh water resources.

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐
If NO, surface bond must be on file.

* DESCRIBE LEASE

T1N, R102W, 6th P.M.

Section 19: All ☒

24. SIGNED Gary Roberts TITLE Field Services Administrator DATE JUNE 4, 1982

(This space for Federal or State Office use)

PERMIT NO. 82 994 APPROVAL DATE _____ EXPIRATION DATE OCT 8 1982
APPROVED BY McRogers TITLE DIRECTOR O & G Cons. Comm DATE JUN 10 1982
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 103 8967