

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/06/2023

Submitted Date:

09/09/2023

Document Number:

708901590

FIELD INSPECTION FORM

Loc ID 335572	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 44 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210467	WELL	PR	10/01/1993	GW	045-06223	MCNARY 106	PR
279725	WELL	PR	08/02/2006	GW	045-11082	CLOUGH RWF 341-15	PR
279985	WELL	PR	06/08/2006	GW	045-11129	CLOUGH RWF 332-15	PR
279987	WELL	PR	06/08/2006	GW	045-11130	CLOUGH RWF 432-15	PR
279988	WELL	PR	10/01/2022	GW	045-11131	CLOUGH RWF 431-15	PR
279991	WELL	PR	08/03/2006	GW	045-11132	CLOUGH RWF 531-15	PR
279993	WELL	PR	05/30/2006	GW	045-11133	CLOUGH RWF 541-15	PR
279994	WELL	PR	08/01/2006	GW	045-11134	CLOUGH RWF 41-15	PR
279995	WELL	PR	06/08/2006	GW	045-11135	CLOUGH RWF 32-15	PR
279998	WELL	PR	09/13/2005	GW	045-11136	CLOUGH RWF 542-15	PR
280000	WELL	PR	09/13/2005	GW	045-11137	CLOUGH RWF 31-15	PR
280002	WELL	PR	09/13/2005	GW	045-11138	CLOUGH RWF 331-15	PR
280004	WELL	PR	06/08/2006	GW	045-11139	CLOUGH RWF 42-15	PR
280005	WELL	PR	09/12/2006	GW	045-11140	CLOUGH RWF 342-15	PR
280006	WELL	PR	09/13/2005	GW	045-11141	CLOUGH RWF 442-15	PR
280018	WELL	PR	08/02/2006	GW	045-11153	CLOUGH RWF 441-15	PR
280019	WELL	PR	08/01/2014	GW	045-11154	CLOUGH RWF 532-15	PR

General Comment:

CECMC Inspection Report Summary

On 09/06/2023 at approximately 10:45 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 341-15 Pad.
Location # 335572 in Garfield County Colorado.
Location is within High Priority/Density Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location in multiple areas of location & rip rap/BMP's need maintenance with a CA date of 09/24/2023
2. Housekeeping - Unused equipment on location with a CA date of 09/24/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	8 to 9 wellhead signs extremely weathered & cracking but still legible at this time.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location		
Corrective Action:	The storage of equipment and supplies not necessary for use on location is prohibited.	Date:	09/24/2023
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	MCNARY 106 wellhead - pipe rail fence Remaining 16 wells - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Plunger Lift	# 16		
Comment:	MCNARY 106 well is not on plunger lift Remaining 16 wells are on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 6		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 17		
Comment:	RWF 441-15, 32-15 & 431-15 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible. The remaining 14 wells have no form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 17		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	STEEL AST		,	
Comment: Centralized containment						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		,	
Comment: Centralized containment						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment: Centralized containment MCNARY 106 gas meter house is located inside secondary containment						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Smelser, Wayne

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	210467	Type:	WELL	API Number:	045-06223	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well is not on plunger lift								
Corrective Action:						Date:			
Facility ID:	279725	Type:	WELL	API Number:	045-11082	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279985	Type:	WELL	API Number:	045-11129	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279987	Type:	WELL	API Number:	045-11130	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279988	Type:	WELL	API Number:	045-11131	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279991	Type:	WELL	API Number:	045-11132	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279993	Type:	WELL	API Number:	045-11133	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279994	Type:	WELL	API Number:	045-11134	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	279995	Type:	WELL	API Number:	045-11135	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279998	Type:	WELL	API Number:	045-11136	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280000	Type:	WELL	API Number:	045-11137	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280002	Type:	WELL	API Number:	045-11138	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280004	Type:	WELL	API Number:	045-11139	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280005	Type:	WELL	API Number:	045-11140	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280006	Type:	WELL	API Number:	045-11141	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280018	Type:	WELL	API Number:	045-11153	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	280019	Type:	WELL	API Number:	045-11154	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Other	Fail					Erosion & transport of sediment off location
Compaction						Areas of light compaction
Check Dams	Fail					Check dams need maintenance
Culverts						
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse in sections
		Retention Ponds				
Gravel						Sparse in areas
Rip Rap	Fail					Rip Rap/BMP's need maintenance
		Compaction				
		Culverts				
Sediment Traps						

Comment: 1. Rip Rap/BMP's need maintenance

2. Check dams need maintenance

3. Erosion & transport of sediment off location in multiple areas & into a vegetated areas.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/24/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Housekeeping & Stormwater for observed compliance issues.	smelserw	09/09/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403525112	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6246268
708901591	Inspection 708901590 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6246266
708901592	Inspection 708901590 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6246267