

**State of Colorado**  
**Energy & Carbon Management Commission**

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DE	ET	OE	ES
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**SUNDRY NOTICE**

This form is required for reports, updates, and requests as specified in the COGCC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

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Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6636</u>
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**FORM 4 SUBMITTED FOR:**

Facility Type: OIL AND GAS DEVELOPMENT PLAN

API Number : 05-                      00 ID Number: 482251

Name: Democrat OGDG Number:                     

Location QtrQtr:                      Section:                      Township:                      Range:                      Meridian:                     

County:                      Field Name:                     

**Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information**

**Location(s)**

Location ID	Location Name and Number
318973	BERRY FARMS WELL PAD 8-8HZ
329899	CAMENISCH 10-33HZ
436576	BERRY FARMS FACILITY 8-8HZ
482983	SWARTZ 2-4HZ

**OGDP(s)**

OGDP ID	OGDP Name
482251	Democrat OGDG

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

- Change of Location for Well \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA**      Data must be provided for Change of Surface Location and As Built Reports.

Latitude                           Longitude                     

GPS Quality Value:                           Type of GPS Quality Value:                           Measurement Date:                     

Well Ground Elevation:                      feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is:                      (Vertical, Directional, Horizontal)

Change of <b>Surface</b> Footage <b>From</b> :	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Surface</b> Footage <b>To</b> :	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Surface</b> Location <b>From</b>	QtrQtr <input type="text"/>	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	<input type="text"/>	<input type="text"/>
New <b>Surface</b> Location <b>To</b>	QtrQtr <input type="text"/>	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Top of Productive Zone** Footage **From:**

Change of **Top of Productive Zone** Footage **To:**

\*\*

Current **Top of Productive Zone** Location

Sec

Twp

Range

New **Top of Productive Zone** Location

Sec

Twp

Range

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

### SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

- Building: \_\_\_\_\_ Feet
- Building Unit: \_\_\_\_\_ Feet
- Public Road: \_\_\_\_\_ Feet
- Above Ground Utility: \_\_\_\_\_ Feet
- Railroad: \_\_\_\_\_ Feet
- Property Line: \_\_\_\_\_ Feet

#### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

### SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? \_\_\_\_\_

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: \_\_\_\_\_ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

### Exception Location

- If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

### LOCATION CHANGE COMMENTS



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

REPORT OF TEMPORARY ABANDONMENT

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_

Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT/REQUEST FOR APPROVAL      Approximate Start Date \_\_\_\_\_

SUBSEQUENT REPORT      Date of Activity \_\_\_\_\_

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan  | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement           |
| <input type="checkbox"/> Change Drilling Plan   | <input type="checkbox"/> Repair Well                   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change  |  |  |
| <input type="checkbox"/> Underground Injection Control  |  |  |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)                    |  |  |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) |  |  |
| <input type="checkbox"/> Other  |  |  |

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

**GAS CAPTURE**

VENTING AND FLARING:

Operation type: \_\_\_\_\_ Operational phase requiring venting/flaring: \_\_\_\_\_

Reason for venting/flaring: \_\_\_\_\_

Describe Other reason for venting/flaring:

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

\_\_\_\_\_

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

\_\_\_\_\_

Total volume of gas vented or flared: \_\_\_\_\_ mcf  estimated  measured

Total duration of emission event: \_\_\_\_\_ hours  consecutive  cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: \_\_\_\_\_

**GAS CAPTURE PLAN**

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

\_\_\_\_\_

A Gas Capture Plan that meets the requirements of Rule 903.e is attached.

**H2S REPORTING**

Intentional release of H2S gas due to Upset Condition or malfunction.

Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

\_\_\_\_\_

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

\_\_\_\_\_

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

\_\_\_\_\_

**OIL & GAS LOCATION UPDATES**

**SITE EQUIPMENT LIST UPDATES**

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits _____	Modular Large Volume Tank _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____	Vapor Recovery Towers _____		

**OTHER PERMANENT EQUIPMENT UPDATES**

**OTHER TEMPORARY EQUIPMENT UPDATES**

**CULTURAL AND SAFETY SETBACK UPDATES**

**OTHER LOCATION CHANGES AND UPDATES**

Provide a description of other changes or updates to technical information for this Location:

**POTENTIAL OGD UPDATES**

**PROPOSED CHANGES TO AN APPROVED OGD**

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGD:

- |  |  |
|--|--|
| <input type="checkbox"/> Add Oil and Gas Location(s)                     | <input type="checkbox"/> Add Drilling and Spacing Unit(s)    |
| <input type="checkbox"/> Amend Oil and Gas Location(s)                   | <input type="checkbox"/> Amend Drilling and Spacing Unit(s)  |
| <input type="checkbox"/> Remove Oil and Gas Location(s)                  | <input type="checkbox"/> Remove Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Oil and Gas Location attachment or plan updates | <input type="checkbox"/> Amend the lands subject to the OGD  |
| <input type="checkbox"/> Other   |  |

Provide a detailed description of the changes being proposed for this OGD. Attach supporting documentation such as maps if necessary.

**Best Management Practices**

**No BMP/COA Type**

**Description**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

This sundry is being submitted per Planning COA attached to the Democrat 2As. The following 76 wells will be P&A'd as a part of this OGD:

- 16-31 FRANK (API 0512327378)
- 19-31 RUSSELL (API 0512327399)
- 23-33 CAMENISCH (API 0512322576)
- 7-31 SEELE (API 0512324821)
- 6-21 CANEPA (API 0512325100)
- 6-15 CANEPA (API 0512325102)
- 6-12 CANEPA (API 0512325103)
- 6-22 CANEPA (API 0512325105)

1-2 JEPPESEN - USX T (API 0512326244)  
24-31 FRANK (API 0512326601)  
13-31 RUSSELL (API 0512327062)  
24-33 KOESTER (API 0512317870)  
14-33 KOESTER (API 0512317920)  
13-33 KOESTER (API 0512317980)  
33-33 CAMENISCH (API 0512318013)  
43-33 CAMENISCH (API 0512318014)  
12-33 KOESTER (API 0512321704)  
FRANK 23-31 (API 0512324373)  
FRANK 14-31 (API 0512327400)  
RUSSELL 22-31 (API 0512324685)  
ZADEL 33-34 (API 0512323541)  
41-5 WCR PROPERITES (API 0512322670)  
6-5 SORENSON (API 0512323532)  
3-5 SORENSON (API 0512323533)  
6-13 CANEPA (API 0512325101)  
2-2 HSR-OLSON (API 0512316618)  
PLATTE 26-2 (API 0512332337)  
17 FORT SAINT VRAIN (API 0512310807)  
1 UPRR 41 PAN AM (API 0512314982)  
6-1A HSR-WALTER (API 0512317483)  
5-9L UPRC (API 0512317777)  
8-2 HSR-SCOTTDAL RANCHES (API 0512317970)  
43-34 PSC (API 0512318815)  
5-1A HSR-HARDIN (API 0512318881)  
11-5 HSR-SHELL (API 0512319291)  
PSC 16-34 (API 0512321640)  
5-3A MCDONALD (API 0512321684)  
8-4 MCDONALD (API 0512321824)  
MCDONALD 2-4 A (API 0512321831)  
1-4 MCDONALD (API 0512321855)  
4-2A HSR-PESCO (API 0512319193)  
PLATTE 39-35 (API 0512325631)  
PLATTE 23-2 (API 0512325712)  
PLATTE 28-2 (API 0512326245)  
PLATTE 29-2 (API 0512326050)  
14-10 XCEL (API 0512322781)  
2 FT ST VRAIN (API 0512310161)  
9 FT ST VRAIN (API 0512310377)  
1 KURTZ (API 0512310383)  
1 BERRY (API 0512310411)  
21 FORT SAINT VRAIN (API 0512315651)  
23A FT ST VRAIN (API 0512315652)  
24A FT ST VRAIN (API 0512315653)  
PSC 12-10A (API 0512317925)  
4-11 HSR-PESCO (API 0512317958)  
22-11 PSC (API 0512318006)  
34-4A FREAUFF (API 0512318034)  
PSC 32-10 (API 0512318336)  
HSR-PESCO 1-9A (API 0512319194)  
3-9-5Y PSC (API 0512321581)  
15-10 PSC (API 0512321625)  
2-11 PSC (API 0512321633)  
PSC 27-11 (API 0512324067)  
PSC 24-10 (API 0512322977)  
PSC 2-10 (API 0512323256)  
PSC 15-11 (API 0512321632)  
4-14 WEST FARM (API 0512319744)  
PLATTE 35-2 (API 0512325713)  
15-3 HSR-PSC (API 0512318317)  
PSC 24-11 (API 0512324044)  
ODENBAUGH P 12-19D (API 0512329715)  
BERRY P 08-27D (API 0512331481)  
UPRC P 04-33D (API 0512331482)  
PSC 24-3 (API 0512323137)  
1-2A HSR-CLACK (API 0512316540)  
UPRC P 05-22D (API 0512331467)

34 Locations will be closed and remediated.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lisa Denk \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Christopher, BrianDate: 9/15/2023**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

0 COA

**General Comments****User Group****Comment****Comment Date**

OGLA

This Sundry identifies wells as required in the COA.

09/15/2023

Total: 1 comment(s)

**Attachment List****Att Doc Num****Name**

403380194

SUNDRY NOTICE APPROVED-COA

403380645

OTHER

403380646

OTHER

403532450

FORM 4 SUBMITTED

Total Attach: 4 Files