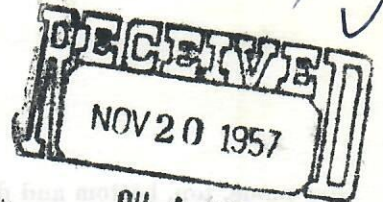


OIL AND GAS COMMISSION
OF THE STATE OF COLORADO

00565916

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26
City Rangely State Colorado
Lease Name GeBauer Well No. 12 Derrick Floor Elevation _____
Location NE¹ of SE¹ Section 11 Township 1N Range 102W Meridian 6th. P. M.
(quarter quarter)
1970 feet from S Section line and 265 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 15, 1957 Signed WJ Funnell
Title Supvr.

The summary on this page is for the condition of the well as above date.
Commenced drilling October 7, 1957 Finished drilling November 5, 1957

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 7" | | | 21' | 5 | | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 2976

PLUG BACK DEPTH _____

Oil Productive Zone: From 2661 To 2976 Gas Productive Zone: From _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 6 AM or P.M. 11-5 19 57 Test Completed 6 AM or P.M. 11-6 19 57
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 20 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 18
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 13/16 inches
Size Choke _____ in. Size Tbg. 2" in. No. feet run 2944
Shut-in Pressure _____ Depth of Pump 2929 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 160 API Gravity 42
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------------------|--------|-----------|-------------------------|
| Mesa Verde Mancos Shale | 0 9 | 9 2967 | |