

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2023

Submitted Date:

09/15/2023

Document Number:

712700659

FIELD INSPECTION FORM

Loc ID 325510 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 23 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214920	WELL	PR	04/05/1999	CBM	067-06524	DAVIS GAS UNIT 1	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

Location			
Lease Road:			
Type	Access		
comment:	Locked combo gate, Davis code.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal sign posted at meterhouse.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and volume labels, NFPA placard.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on wellhead sign.		Date: _____
Corrective Action:			
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Pipe rail, cathodic protection.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	T-post and hog wire.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Compressor, sound abatement walls.		
Corrective Action:		Date:	
Equipment:			
Type: Bird Protectors	# 3		corrective date
Comment:	On vent stack, on heated tank vent stacks.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Lube oil container for compressor.		
Corrective Action:		Date:	

Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry and solar panel.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Two unmarked guy anchors.		
Corrective Action:	Mark per Rule 1003.a. or remove not serviceable or no longer needed for ongoing operations.		Date: 09/29/2023
Type: Ancillary equipment	# 1		
Comment:	Wellhead		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Cathodic protection, solar panel.		
Corrective Action:			Date:
Type: Flow Line	# 3		
Comment:	4" line from wellhead to separator. 2" line from separator to compressor. 2" line from separator to heated tanks.		
Corrective Action:			Date:
Type: Gathering Line	# 1		
Comment:	Buried valve can.		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Housed in roofed and walled structure.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	4" line from separator to meterhouse. Calibration date 7/25/2023.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	Open Top		37.136900,-107.942230
Comment:	Screened open top steel tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment: Berm lined pit.						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		37.136850,-107.942480	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 214920 Type: WELL API Number: 067-06524 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/19/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Fail	Culverts	Pass	Material Handling And Spill Prevention	Pass	Container within containment.
Compaction	Pass	Ditches	Pass			

Comment: Eastern side of location no BMPs, visible sediment migration.
 West side of location at entrance, berm and ditch overwhelmed.
 See Photos #3-#6.

Corrective Action: **Install or repair required BMPs per Rule 1002.f.(2)C.**

Date: 09/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700663	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6252646