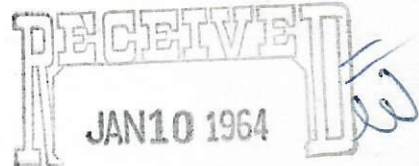




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103-05336

L AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator ALPINE OIL COMPANY, INC.-K. D. LUFF & ASSOC.
County Rio Blanco Address 722 Patterson Building
City Denver State Colorado

Lease Name Pan American-Government Well No. 1-B Derrick Floor Elevation 5341
Location NE NW Section 11 Township 1-N Range 102-W Meridian 6th P.M.

1120 feet from N Section line and 2150 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 9, 1964

Signed Jerome C. Martin, Jr.
Title Operator's Representative

The summary on this page is for the condition of the well as above date.
Commenced drilling December 26, 1963 Finished drilling December 31, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			31'				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>3525'</u>		PLUG BACK DEPTH	

DVR ☒

WRS ☐

HHM ☐

JAM ☐

JUP ☒

JD ☒

FILE ☐

Oil Productive Zone: From NONE To _____ Gas Productive Zone: From NONE To _____
Electric or other Logs run NONE Date _____, 19____
Was well cored? NO Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____



DATA ON TEST

Test Commenced A.M. or P.M. 1964 Test Completed A.M. or P.M. 1964
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____		API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil		
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)		

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Surface	T.D. 3525	Black shale, fissile, firm/hard, varying silt content, some calcite specks below 2800', blocky Small oil shows at 545-75 and 1100-20 Top Niobrara member estimated at 2760' (?)