OGCC FORM 5

00043924

RECEIVED OCT 28 1963 OIL & GAS CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Rangely — Operator: LuBauer Petroleum Company
County: Rio Blanco — Address: 1917 East Washington
City: Phoenix — State: Arizona

Lease Name: Colorado 034894 — Well No. 40 — Derrick Floor Elevation: 5228
Location: Lot 4 NW/NW (quarter quarter) — Section: 11 — Township: 1N — Range: 102W — Meridian: 6th P.
1225 feet from N (N or S) Section line and 1225 feet from ~~E~~ W (E or W) Section Line

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas none
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: L A LuBauer
Date: 10/25/63 — Title: Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling: Sept. 6, 1963, 19__ Finished drilling: Sept. 25, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
8 5/8"	28#	U SS	60'				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To

TOTAL DEPTH: 3340 — PLUG BACK DEPTH:

Oil Productive Zone: From 3300 To 3340 — Gas Productive Zone: From ___ To ___
Electric or other Logs run: none — Date ___, 19__
Was well cored? no — Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS

Results of shooting and/or chemical treatment:

DVR ✓ WRS HHM JAM EJP ✓ HD FILE

DATA ON TEST

Test Commenced 11.45 A.M. or P.M. 1963 — Test Completed waiting for 30 da test A.M. or P.M. 19__

For Flowing Well:
Flowing Press. on Csg. ___ lbs./sq.in.
Flowing Press. on Tbg. ___ lbs./sq.in.
Size Tbg. ___ in. No. feet run ___
Size Choke ___ in.
Shut-in Pressure ___

For Pumping Well:
Length of stroke used 32 inches.
Number of strokes per minute 14
Diam. of working barrel 2 inches
Size Tbg. 2½ in. No. feet run 3325
Depth of Pump 3280 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

12 da test

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 114 — API Gravity 42 plus
Gas Vol. ___ Mcf/Day; Gas-Oil Ratio ___ Cf/Bbl. of oil
B.S. & W. ___ %; Gas Gravity ___ (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos shale	60'	3340'	Gray shale, sandy shale and oil