

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403485068

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>1801 CALIFORNIA STREET #2500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07500-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Lone Tree</u>	Well Number: <u>4-65 15-16 2BH</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>15</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/13/2023 End Date: 06/01/2023 Date this Formation was Completed: 08/17/2023

Perforations Top: 8335 Bottom: 18161 No. Holes: 3358 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 59 stage plug and perf:
11417207 total pounds proppant pumped: 4780622 pounds 40/70 mesh; 6636585 pounds 100 mesh;
476286 total bbls fluid pumped: 449389 bbls gelled fluid; 22611 bbls fresh water and 4286 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 476286 Max pressure during treatment (psi): 8597

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 4286 Number of staged intervals: 59

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 22611 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11417207

Fracture stimulations must be reported on FracFocus.org

Test Information:

08/26/2023 Hours: 24 Bbl oil: 266 Mcf Gas: 250 Bbl H2O: 396

Calculated 24 hour rate: Bbl oil: 266 Mcf Gas: 250 Bbl H2O: 396 GOR: 940

Test Method: flowing Casing PSI: 1594 Tubing PSI: 1964 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8056 Tbg setting date: 07/28/2023 Packer Depth: 8053

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 2405 FNL & 340 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: _____ Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403524818	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)