

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403485056

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>1801 CALIFORNIA STREET #2500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07495-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Lone Tree</u>	Well Number: <u>4-65 15-16 2AH</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>15</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/25/2023 End Date: 05/11/2023 Date this Formation was Completed: 08/17/2023

Perforations Top: 8248 Bottom: 18075 No. Holes: 3312 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 57 stage plug and perf:  
11400902 total pounds proppant pumped: 6052941 pounds 40/70 mesh; 5347961 pounds 100 mesh;  
483541 total bbls fluid pumped: 457460 bbls gelled fluid; 21938 bbls fresh water and 4143 bbls 15% HCl Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 483541 Max pressure during treatment (psi): 8910

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 4143 Number of staged intervals: 57

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 21938 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11400902

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

08/26/2023 Hours: 24 Bbl oil: 344 Mcf Gas: 332 Bbl H2O: 339

Calculated 24 hour rate: Bbl oil: 344 Mcf Gas: 332 Bbl H2O: 339 GOR: 965

Test Method: flowing Casing PSI: 1051 Tubing PSI: 2218 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7966 Tbg setting date: 07/30/2023 Packer Depth: 7964

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1758 FNL & 340 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

## Attachment List

**Att Doc Num** **Name**

403524809 WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)