

FORM 21

Rev 11/20

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

OGCC Operator Number: 61650 Contact Name James Esquivel
Name of Operator: MURFIN DRILLING COMPANY INC Phone: (620) 272-4913
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202 Email: jamesesquivel1953@gmail.com
API Number: 05-009-06514 OGCC Facility ID Number: 206098
Well/Facility Name: S.E. CAMPO UNIT Well/Facility Number: 1102
Location QtrQtr: SENE Section: 1 Township: 35S Range: 46W Meridian: 6

Table with 3 columns and 5 rows for attachments: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [X] INJECTION WELL [ ] Last MIT Date: 9/12/2018 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: No downhole changed made.

Wellbore Data at Time of Test and Casing Test sections. Includes Injection Producing Zone(s), Perforated Interval, Open Hole Interval, Tubing Casing/Annulus Test, and Bridge Plug or Cement Plug Depth.

Test Data (Use -1 for a vacuum) table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: James Esquivel Print Name: James Esquivel
Title: Product Mgr Foreman Email: Date: 9-12-23

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Brian Welsh Date: 9/12/23

CONDITIONS OF APPROVAL, IF ANY: