

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/12/2023

Submitted Date:

09/12/2023

Document Number:

712700646

FIELD INSPECTION FORM

Loc ID 333591 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		sjninspections@ikavenergy.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215623	WELL	PR	11/01/2018	CBM	067-07228	KNIGHT E 1	PR

General Comment:

[SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.](#)

Location			
Lease Road:			
Type	Access		
comment:	Locked gate, 2C40 key.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal sign posted at location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and volume labels, NFPA placards on produced water tank.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	NFPA placards on separators, meterhouses. Warning signs on pumpjacks.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on wellhead sign.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Metal mesh cages.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panel enclosure around separators, telemetry, and meterhouses.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panel enclosure around wellhead, pumpjack, and electrical service boxes.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Cattle panel, electrical transformer box, and cathodic protection.		
Corrective Action:		Date:	
Type	LOCATION		

Comment:	T-post and barbed wire.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Bradenhead	# 3		
Comment:	PVC access		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	3" line from separator to meterhouses. Calibration date 7/10/2023.		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	3" line from wellhead to separator.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 3		
Comment:	Buried valve cans.		
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electrical motor		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:	On separator vent stack.		
Corrective Action:		Date:	
Type: Pump Jack	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Electrical service panels and transformer boxes.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Telemetry		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.201450,-107.610070
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.202070,-107.609300
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
067-09654
067-09021

AirsID

API Number	AirsID
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Venting:

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

Flaring:

Type	
Comment:	

Corrective Action:

Date:

Inspected Facilities

Facility ID: 215623 Type: WELL API Number: 067-07228 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/27/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Rip Rap	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The #1 & #3 wellheads production equipment is co-located within a fenced enclosure. The #2 wellhead production equipment is located separately within a fenced enclosure.	pattillc	09/12/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700650	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6248987