

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/12/2023

Submitted Date:

09/12/2023

Document Number:

697008004

FIELD INSPECTION FORM

Loc ID 430411 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 370 17TH STREET SUITE 5200

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438461	WELL	PR	04/01/2021	OW	123-39982	Varra 2	PR
438462	WELL	PR	05/01/2021	OW	123-39983	Varra 4	PR
438463	WELL	PR	06/01/2020	OW	123-39984	Varra 3	PR
438464	WELL	PR	11/01/2022	OW	123-39985	Varra 5	PR
438465	WELL	PR	05/01/2021	OW	123-39986	Varra 9	PR
438466	WELL	PR	06/01/2017	OW	123-39987	Varra 7	PR
438467	WELL	PR	06/01/2017	OW	123-39988	Varra 8	PR
438468	WELL	PR	06/01/2017	OW	123-39989	Varra 6	PR
438469	WELL	PR	06/01/2020	OW	123-39990	Varra 10	PR
438470	WELL	PR	06/01/2017	OW	123-39991	Varra 11	PR
438471	WELL	PR	06/01/2017	OW	123-39992	Varra 12	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	x 11		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Soundwalls at compressors		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 11		

Comment:			
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, electrical systems, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protections, ECD scrubbers, supplied air system		
Corrective Action:		Date:	
Type: Bradenhead	# 11		
Comment:	Bradenhead valves are exposed at surface		
Corrective Action:		Date:	
Type: Flow Line	# 11		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressors		
Corrective Action:		Date:	
Type: Vertical Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 2		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Calibration cards are current		
Corrective Action:		Date:	
Type: Bird Protectors	# 15		

Comment:		Date:	
Corrective Action:		Date:	
Type: Emission Control Device	# 4		
Comment:	Pilots are on	Date:	
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	Electric motors on LACT and VRU	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	Maintenance tank				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<100 BBLS	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:			Date:		

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficent	Base Sufficent	Adequate	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	<50 BBLS	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficent	Base Sufficent	Adequate	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	14	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficent	Base Sufficent	Adequate	

Comment:		
Corrective Action:		Date: <input type="text"/>
<u>Venting:</u>		
Yes/No	NO	
Comment:		
Corrective Action:		Date: <input type="text"/>
<u>Flaring:</u>		
Type		
Comment:		
Corrective Action:		Date: <input type="text"/>

Inspected Facilities			
Facility ID: 438461	Type: WELL	API Number: 123-39982	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 03/20/2023		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 27	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	
Facility ID: 438462	Type: WELL	API Number: 123-39983	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 03/20/2023		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 25	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	
Facility ID: 438463	Type: WELL	API Number: 123-39984	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 03/20/2023		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 7	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	
Facility ID: 438464	Type: WELL	API Number: 123-39985	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead

Date of Last Brhd Test: 03/20/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438465 Type: WELL API Number: 123-39986 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438466 Type: WELL API Number: 123-39987 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 6 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438467 Type: WELL API Number: 123-39988 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438468	Type: WELL	API Number: 123-39989	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 9

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438469	Type: WELL	API Number: 123-39990	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438470	Type: WELL	API Number: 123-39991	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/20/2023

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 34

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 438471	Type: WELL	API Number: 123-39992	Status: PR	Insp. Status: PR
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Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead			
Date of Last Brhd Test: 03/20/2023		Annual Brhd Completed? Yes	
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:
	End Surf Csg Pressure:	0	
Comment:			
Corrective Action:			Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697008005	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6248610