IPT Well Solutions
1707 Cole Boulevard, Suite 200
Golden, Colorado 80401
720.420.5700
iptwellsolutions.com

Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/20/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
1	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	**MIRU Hurricane Rig #14 & Allied Equipment, Kayden solids control, Frac Tanks.**	**Supervisor:** **Randy/Mike**
Proposed Operations Next 24 Hours:	**Finish Rig up & start Drill out.**	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

From	To	Hrs	Daily Report
			Location had been mowed. Casing exposed and Casing head installed previous
			Office Trailer and 400 bbl frac tank spotted 7-19-2023
7:00	9:30	2:30	Wait on Hurricane Rig 14 and allied equipment to arrive. KLX BOPE arrives.
9:30	12:30	3:00	Centrifuge Arrives, Loader arrives, Low Wall, High Wall, Centrifuge, Generators arrives w/ Ensign Trucks.
12:30	13:00	0:30	Second Vertical 400 on location. Loading fresh water to uprights. Porta-Potties arrive.
13:00	15:30	2:30	Set up centrifuge, Set up low wall and high wall cutting bins. 2 load of 2-7/8" PH6 arrive and unloads from KLX
15:30	19:00	3:30	Rig arrives: Spot in, Rig up, Nipple up 11" 5k x 10-3/4" SOW Casing Head x 11" 5k x 7" 5k Tubing Head
TOTAL HOURS:		12:00	

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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Daily Completion Report

Date	Company			Well Name & Number	County	State	API Number	GL	KB
7/21/23	MDS ENERGY			Ralph Allen #2	WELD	CO	05-123-05384		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
2	0'	0'	0'	CSE10-7N-59W					

Actual Operations Current 24 Hours:	**NU BOPE, Finish rig up.Test BO, Failed. Pick up collar, Drill out plug "#5", wash down to Plug #4**	**Randy/Mike**
Proposed Operations Next 24 Hours:	**Pump 14# cement with cc on the fly, W.O.C.**	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	NA psi	NA psi	NA psi	0 psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	JSA/Safety with Kaden & Hurricane Crews
7:00	10:00	3:00	Kaden working on RU Solids control. Hurricane NU 11" 5k x 7-1/16" 5K tubing head, Double Ram BOP, Annular.
10:00	14:15	4:15	Spot and rig up Wrangler, Spot racks and laod with Colars and tubing. Rig up Mud Pump. Finish screening up Shakers
14:15	16:45	2:30	Function test BOPE, Pressure test BOP shell against top cement plug to 500# Test Failed, Inject 1.5 BPM 50#
			Pumped total of 12 bbls. Open BOP and observe hydrostatic pressure drops fluid level at .5 BPM.. Fluid drains
			Cement top is still visible. At 4' below ground level. No water / communication noted out side of casing / wellhead.
16:45	19:00	2:15	Pick up 6-3/4" bit, 3-1/2 reg x 3-1/2" IF bit sub, and 4-3/4" Drill collar. Tag cement plug. Make Relief/Change Tour
19:00	20:00	1:00	Install a secondary valve on return line, Break Circulation, Pumping at 2.0 BPM at -0-psi.
20:00	21:30	1:30	Drilled 3'ft, stopped Rotating, Going down with no rotation, Still have returns, Make power swivel adjustment's.
21:30	23:00	1:30	Continue to PU Drill Collars, Tag plug #4 at 87'ft, Lost a total of 21bbl's of water during wash down.
			pumped another 6bbl's at 2.5 BPM at -0-psi and water started coming up from ground shut down pump.
23:00	0:30	1:30	Lay down drill collar #4, Rack back swivel, Layed down 3 - 4 3/4" Drill Collar's, bit sub 3-1/2" reg x 3-1/2" IF,
			6-3/4" bit.
0:30	2:00	1:30	Rig Down work floor & Handling tools, ND 7 1/16" x 5k BOP with Annular, NU 7 1/16" x 5k washington head to
			11" 5k x 7-1/16" 5K tubing head.
2:00	4:00	2:00	RU work Floor & Tubing Handling tools, TIH with 2 - Joints of 2 7/8" O.D. 7.90# PH6-P110, Install washington Rubber d
			3rd Joint and leave on lay down Machine.
4:00	7:00	3:00	Rig Maintenance while waiting on cementers to arrive.
TOTAL HOURS:		0:15	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

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7/22/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
3	0'	0'	0'	CSE10-7N-59W			

Actual Operations Current 24 Hours:	Pumped 12bbl's of 14.8# w/2%CaCl, WOC.	Supervisor: Randy/Mike
Proposed Operations Next 24 Hours:	Pressure test. Drill out cement, wash and ream to bottom.	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
7:00	8:00	1:00	JSA and Safety while Wait on Cement. Pick up 1 joint 2.875" PH6 and tag up. Confirm bottom @ 87'
8:00	9:30	1:30	American Cement arrives/rig up. JSA. Prep to cement. EOT 87' (2-1/2 joints)
9:30	11:00	1:30	Cement and Clean up. Total 12 bbls 14.8# w/ 2% CaCl. Aprox 3 bbls circulated out of adajacent embankment in cellar.
			Job = 60 sxs Class G. Lay down 3 joints. Clean 3 joints. Cement standing 2' below GL.
11:00	16:00	5:00	WOC, Clean Cellar. Rotate tbg head valves for handle clearance. Respot Mud Pump. Nipple up BOPE. PU Bit and Co
16:00	17:00	1:00	Attempt BOP test to 100#. Cmt is 3' below GL. 50# and test failed - to zero with communicating fluid back to cellar.
17:00	23:00	6:00	WOC. Rig maintanance. (At 19:00 Tour change & Conducted safety meeting)
23:00	0:00	1:00	Attempt BOP test to 100#, Fill stack with FW, Fluid started communicating back to cellar w/no pressure.
0:00	1:30	1:30	Started digging around well head & found a Quarter size Hole 3' below GL.
1:30	2:30	1:00	Rig down work floor and handling tools, ND BOP with Annular & move to the side.
2:30	4:00	1:30	Finish Digging around well Head so welder can get in there.
4:00	7:00	3:00	Welder arrived and welded a 10 3/4" piece of casing 1'ft in length & cut in half to wrap around the whole area.
			Still welding at Tour Change.
TOTAL HOURS:		0:00	

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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Daily Completion Report

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7/23/23	MDS ENERGY			Ralph Allen #2	WELD	CO	05-123-05384		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
4	0'	0'	0'	CSE 10-7N-59W					
Actual Operations Current 24 Hours:	**Welding repair to casing. Drilling cement.**								
Proposed Operations Next 24 Hours:	**Pressure test. Drill out cement, wash and ream to bottom.**								

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	JSA and Safety. Welder working on plated casing repair.
7:15	8:00	0:45	Welding repair on casing. Welder leaves.
8:00	8:45	0:45	Pressure test. 0 psi leaks pin hole in weld. 50 psi leak is significant in two weld areas.
8:45	10:15	1:30	Additional Backhoe excavation of wellhead area. New welder fixes leaks.
10:15	10:30	0:15	Pressure test. 0 psi no visible leaks, but, unable to achive pressure. Partial backfill ramp into cellar.
10:30	11:30	1:00	Pick up swivel, Make up 6-3/4" bit and bit sub. Break conventional circulation.
11:30	13:45	2:15	Drilling cement with 6-3/4" bit. Surface to 30' Rig centrifuge down.
13:45	17:00	3:15	Collar connection and drilling to 61'
17:00	19:00	2:00	Collar Connection and drilling to 97'
19:00	22:00	3:00	"Change Tour" Conduct safety meeting with Rig crew, Layed down 3 - 4 3/4" Drill Collar's, bit sub 3-1/2" reg x 3-1/2"
			IF, 6 3/4" Bit, Rack back power swivel, Rig Down work floor and handling Tools, 4 bolt BOP.
22:00	0:00	2:00	Swap pumps and pump lines
0:00	3:00	3:00	KLX Arrived with 11"x5k double ram BOP & Annular.
3:00	5:30	2:30	ND 7" 5k BOP & Annular, ND 11" 5k x 7" 5k Tubing Head, NU 11" 5k BOP & Annular to the casing Head.
5:30	7:00	1:30	RU work floor and Handling tools.
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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7/24/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
5	0'	0'	0'	CSE 10-7N-59W			

Actual Operations Current 24 Hours:	Finish NU 11" 5K BOPE. Wash/Ream/Drill to 191' (10' KB) . Run/Cement Casing. WOC
Proposed Operations Next 24 Hours:	Pressure test. Drill out cement, wash and ream to bottom.

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	JSA and Safety. Review picking up casing.
7:15	8:15	1:00	Strap Collars, Finish rig up lines to 11" BOP stack. Pick up 8-1/2" Bit, bit sub, crossover and 1st collar.
8:15	10:30	2:15	Reaming 6-3/4" hole with 8-1/2" bit. Tagged 4' below GL. Ream to 60'. Connection got sticky. 100 bbl fluid loss.
10:30	11:15	0:45	Clean up connnection 60'. Re-build volume while ream ahead. Drill/ream/wash to 96'
11:15	12:15	1:00	Drill/Wash/Ream to 127' No losses.
12:15	13:00	0:45	Drill/Wash/Ream to 159' 50 bbl loss
13:00	13:45	0:45	Drill/Wash/Ream to 190' 50 bbl loss.
13:45	14:15	0:30	Circulate, Condition, Shaker running clean of cutting. Total losss today 200 bbls.
14:15	14:45	0:30	Rack back swivel. Pull Wahington head and 11" adapter flange.
14:45	16:00	1:15	POOH. Lay down 2 collars. Stand back 4 collars.
16:00	19:00	3:00	RU TRK Casing crew. RIH with 5 jts of 7" 20# STC (used). Thread lock bottom joint. Collar on bottom. Set to cmt 168'
			2nd joint in the hole with EOT at 45' and string stacks. Spudding 45 minutes to get connection to floor. 2 jts in.
19:00	20:30	1:30	Change Tour (Conduct safety Meeting with Rig Crew and Csg Crew), Casing Joint #4 will not Go down any further
			Casing tongs torquing up and will not Rotate, LD Joint #4, RU Kelly hose and circulate.
20:30	23:00	2:30	Pick up Joint #4 and Rotate down. Last Jnt would not go down. 4 Total Jnt's in Hole, Depth at 148'ft.
23:00	0:00	1:00	RD move out TRK casing crew, Move in Ru American Cementer's.
0:00	1:00	1:00	Cement and Clean up. Total 12 bbls 15.8 PPG 5.0g/sk1.15 yld 58.59 sks, with 5 bbl displacemet. Cement coming up
			along side of 10 3/4" casing,
1:00	3:00	2:00	WOC, Clean Cellar. RD work floor.
3:00	6:00	3:00	ND 11" 5k BOP and Annular. Welder arrived and cut 7" 20#? Casing, ND Annular and BOP separate.
6:00	7:00	1:00	Weld a Donut On 7" Casing inside 11" 5k Casing Head to stabilize.
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company			Well Name & Number	County	State	API Number	GL	KB
7/25/23	MDS ENERGY			Ralph Allen #2	WELD	CO	05-123-05384		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
6	0'	0'	0'	CSE 10-7N-59W					

Actual Operations Current 24 Hours:	**Finish weld on casing hangar. NU/Test BOP. RIH and drill out surface cement. Wash and ream.**	**Supervisor**
Proposed Operations Next 24 Hours:	**Wash Ream.**	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	0 psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	8:30	1:30	Finish NU 11" 5K BOPE.
0:30	10:30	10:00	Nipple up BOPE. Nipple up 11" x 7-1/16" 5K Adapter flange and Washinton head.
10:30	11:30	1:00	Wait on cement.
11:30	12:15	0:45	Make up BHA, 6-1/4" Mill tooh bit, 3-1/2" REG x 3-1/2" IF plus 3-1/2" IF x 2-7/8" IF XO sub. RIH and "tag" 67'
12:15	12:45	0:30	Stand back 2 collars, Pick up swivel, and begin Wash, Drill, Ream ahead.
12:45	15:45	3:00	Hard Cement drilling 98'-130'
15:45	16:30	0:45	Lay down two 3-1/2" collars, Ran stand of 3-1/2" collars from derrick. Pick up swivel and back to drilling
16:30	17:30	1:00	Drilling 6-1/4" hole. Drill hard cement to 148"
17:30	19:00	1:30	Wash and ream 148' to 191'. Begin transition to 2-7/8" PH6
19:00	20:00	1:00	Change Tour, Conduct safety Meeting with Rig Crew, Install 2 3/8"IF x 2 7/8"PH6 X-Over, MU 1 Jnt of 2 7/8"PH6
		0:00	change washington Rubber.
20:00	21:00	1:00	Joint #1 of PH-6, Drill cement, Drill to 223'ft, ROP 108, Drill Torque 900psi, Free Torque 700psi, 0 fluid losses
21:00	22:00	1:00	MU Float sub & Jnt #2, Drill Cement, Drill to 254'ft, RPM 108, Drill Torque 900psi, Free Torque 700psi, 0 fluid losses
22:00	23:00	1:00	Joint #3 of PH-6, Drill cement, Drill to 285'ft, RPM 86, Drill Torque 700psi, Free Torque 600psi, 0 fluid losses
23:00	0:00	1:00	Joint #4 of PH-6, Drill cement, Drill to 316'ft, RPM 88, Drill Torque 700psi, Free Torque 600psi, 15 bbl fluid loss
0:00	1:00	1:00	Joint #5, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 347'ft, RPM 88, D/T 700psi, F/T 600psi, 10 bbl fluid loss
1:00	2:00	1:00	Joint #6, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 378'ft, RPM 108, D/T 700psi, F/T 600psi, 15 bbl fluid loss
2:00	3:30	1:30	Joint #7, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 408'ft, RPM 108, D/T 700psi, F/T 600psi, 5 bbl fluid loss
3:30	4:30	1:00	Joint #8, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 439'ft, RPM 108, D/T 700psi, F/T 600psi, 0 bbl fluid loss
4:30	5:30	1:00	Joint #9, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 469'ft, RPM 108, D/T 700psi, F/T 600psi, 0 bbl fluid loss
5:30	7:00	1:30	Joint #10, Drill cement, Pumping @ 2bpm @ 200psi, Drill to 500'ft, RPM 108, D/T 700psi, F/T 600psi, 0 bbl fluid loss
TOTAL HOURS:		8:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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7/26/23	MDS ENERGY			Ralph Allen #2	WELD	CO	05-123-05384		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
7	809'	0'	6,175'	CSE-10-7N-59W					

Actual Operations Current 24 Hours:	Drilling cement and clay, Trip for bit. Drilling clay	Supervisor: Randy Walck
Proposed Operations Next 24 Hours:	Continue drill out.	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
			Safety and JSA with Hurricane/IPT/Kayden
7:00	8:45	1:45	500-531", Drill Clay? (No "cutting" just centrifuge effluent), 2 bpm @ 200psi, RPM 108, D/T 700psi, F/T 600psi, 50 bbl
8:45	10:00	1:15	531-562' No cutting, Dehydrated mud? 3 BPM @ 400#, WOB 3500#. 100 RPM, Torque 700-800 psi No loss
10:00	11:30	1:30	562-594', No cutting, Dehydrated mud? 3 BPM @ 400#, WOB 3500#. 95 RPM, Torque 700-800 psi No loss
11:30	13:00	1:30	594'-625' Cup full of cuttings. Wet mud off of centrifuge. 3BPM @400#, 95-100 RPM, Torque 750 on drill. No losses
13:00	14:45	1:45	625-657' No cuttings of shaker. Wet mud from centirfuge. 3 BPM @ 400#. Circulate hole clean
14:45	17:15	2:30	Hang swivel, POOH, Grade Bit. Bit sharp but covered and balled with clay. MU 4 Blade "Drag" Bit. TIH No fill, RU swive
17:15	20:30	3:15	Drilling ahead. 657-688' 2.5 BPM, 400#, 3 BPM 11'/hr. No cutting, Continued "clay substance" from ctfug. WOB 6000#.
20:00	21:30	1:30	Drilling ahead. 688-718" 3.0 BPM, 400#, 20'/hr. No loss. No cutting. Centrifuge clay sludge only.
21:30	23:45	2:15	718-748' 3.0 BPM, 400 psi, 900 torque, No losses. No cuttings, Clay sludge from centrifuge. ROP 13'/hr.
23:45	0:00	0:15	Begin trickle in PHPA and 1 cup slug on connections.
0:00	1:15	1:15	748-778' 20'/hr. 3 BPM, 400#, 900 psi torque 10 bbl loss, WOB 5-6k#. Trickle in 2nd pail PHPA
1:15	4:15	3:00	778-809' 3 BPM, 375-450 psi. 500-600 pis torque, 5-6K WOB. No losses. 10'/hr. Suspect bit balling. No cutting
4:15	6:30	2:15	Hang back swivel, POOH.
6:30	7:00	0:30	Evaluate bit: Bit was relatively clean, no balling. Blades still sharp. Matt on location to further evaluate course.
TOTAL HOURS:		0:30	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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7/27/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
8	0'	0'	6,175'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	Drilling/Wash/Ream from 809' to 855'. 855' allowed no further penetration. POOH swap bit to mill. Mill junk and clean to 933'.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	POOH to P/U 6 x 4 3/4" DCs. RIH. Cont cleaning out.	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	0 psi	0 psi	0 psi	0 psi	0 psi
Ending Pressure	0 psi	0 psi	0 psi	0 psi	0 psi

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, Kayden.
7:15	8:15	1:00	TIH with 6-1/8" blade bit,bit subs, (6) 3-1/2 Drill Collars, XO and 2-7/8" PH6 pipe. Rig up swivel and break circulation
8:15	12:00	3:45	Feather Drill 1-2 points, 809-841' RPM 20 Torque 400-550#. 3 BPM. . Full wt 6 points no change in ROP. No losses.
12:00	14:00	2:00	Drill 841-855'. No losses. Last 1/2 NO penetration. Circulate clean. Hang back swivel.
14:00	15:45	1:45	Trip out to collars. Pick up additional 4 3-1/2" collars. Trip back in and rig up swivel. Collar weight = 8000#
15:45	16:30	0:45	Tag up 855'. Attempt Drilling. Bottom is hard (like metal) Drilled 8K WOB for 45 minutes with NO hole made.
16:30	18:00	1:30	POOH to collars.
18:00	20:00	2:00	Weather Shut down for lightining.
20:00	21:00	1:00	Finish POOH and stand back collars. Bit Chipped of 2 pea size pieces. All 4 blades fracture cracks. Some abrasive we
21:00	22:15	1:15	Make up 6 blade Mill, TIH with (10) 3-1/2 collars and 2-7/8" pipe. Swivel up and tag up 855'.
22:15	22:30	0:15	Pick up swivel & tag up @855'.
22:30	0:00	1:30	Mill junk from 855'. RPM: 30-70, Torque 600-1,200#. 2 BPM. 4-6 points wt. No losses.
			Made 2' first 1 hr had milling, then fell through. Made total 12' progress first 1.5 hrs.
0:00	3:30	3:30	Hard milling with good torque response (500-1000). Made 6" at 867'.
3:30	4:00	0:30	Broke through junk bridge. Wipe joint and made connection @872', clear to 877'.
4:00	5:15	1:15	Mill junk obstruction from 877' to 905'. Torque: 600-1000, WOB: 6,000-8,000, 2 BPM.
5:15	5:45	0:30	Weather Shut down for lightining.
5:45	7:00	1:15	Cont mill junk from 905' to 933'.
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/28/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
9	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	TOOH with Mill, TIH with PDC. Adding SAPP to drill ahead.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Cont rotate/wash/ream.	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other	Pump
Beginning Pressure	0 psi	0 psi	0 psi	0 psi	0 psi	450#
Ending Pressure	0 psi	0 psi	0 psi	0 psi	0 psi	500#

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, Kayden. (previous clean out depth 933')
7:15	9:45	2:30	Circulate clean, Hang back swivel. Trip out, Clean and evaluate mill. Clay packed and balled off.
9:45	11:30	1:45	MU PDC, RIH with10 3-1/2 collars and PH6 tubing. (products for clay drilling enroute)
11:30	13:30	2:00	Circulate and Condition. Wait on SAPP / Rig Repair on hydraulics
13:30	14:30	1:00	Drilling, RPM 85, Torque 500-750#, 3 BPM at 450#, Adding judicious amount of SAPP/suction. 933-966 60'/hr.
14:30	14:45	0:15	Generator out of fuel and quit. Fueled up and restarted. (appropriate discussion regarding fuel duty ensued)
14:45	16:45	2:00	Rotate/Wash/Ream 966-1057'; Tq 500-750#, 3 BPM @ 450#, Add 1 cup SAPP at connection. 30'/hr.
16:45	18:15	1:30	Rotate/Wash/Ream 1057-1182"; Tq 500-650#, 3 BPM @ 450#, Add 1 cup SAPP at connection, 5 gal detergent. 83'/hr.
18:15	19:45	1:30	Rotate/Wash/Ream 1182-1367'; Tq 500-650#, 3 BPM @ 450#, Add 1 cup SAPP at connection. 123 fph
19:45	22:00	2:15	Rotate/Wash/Ream 1367'-1510'; Tq 500-650#, 3 BPM @ 450#, Add 1 cup SAPP at connection. 64 fph
		0:00	Slowed down from 1450' to 35 fph, then 12 fph.
22:00	0:00	2:00	Rotate/Wash/Ream 1510'-1554'; Tq 500-650#, 4.0 BPM @ 1000#, Add 1 cup SAPP at connection, 5 gal soap. 22 fph
0:00	2:15	2:15	Rotate/Wash/Ream 1554'-1586'; Tq 500-650#, 4.0 BPM @ 1000#, Add 1 cup SAPP at connection. 14 fph
2:15	4:00	1:45	Thin mud w/40 bbl water. Hook up MP #2. Add 5 gal soap.
		0:00	Rotate/Wash/Ream 1586'-1710'; Tq 700#, 6.0 BPM @ 2100#, Add 1 cup SAPP at connection. 70 fph
4:00	7:00	3:00	Rotate/Wash/Ream 1710'-2050', Tq 800#, 6.0 BPM @ 2100#, Add 1 cup SAPP at connection. 114' fph
			NO ACCIDENTS, NO INCIDENTS
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/29/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
10	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	MIRU. Prepare to rig up.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, Kayden. (previous clean out depth 2080')
7:15	9:00	1:45	Rotate/Wash/Ream 2050-2266', Tq 800#, 5 BPM @ 1250#, Add 1/2 stick SAPP at connection. 108'/hr
9:00	11:00	2:00	Rotate/Wash/Ream 2266-2577', Tq ~500#, 5 BPM @ 1500#, Add 1/2 stick SAPP at connection. 155'/hr
11:00	14:00	3:00	Rotate/Wash/Ream 2577-2979', Tq ~500#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ contct. 144'/hr 40 bbl make up H2O
14:00	14:00		Some slow hole with reduced ROP at 2990-
14:00	16:00	2:00	3010-3025' Drilling something harder. SLOW ROP. Added SAPP at connection. Pick up and wash bit.
			3025' Tq 500-750, 5 BPM 2000#, No increase/decrease of cutting (minimal), Clay/Sand from centrifuge unchanged/
16:00	17:15	1:15	3025-3035'. Added 1 full sack of SAPP and followed with 5 gallon detergent to suction. Spot and soak bit. Work bit above dri
			Work bit above drill surface. Work bit with 1 to 2 points of weight. Short 5' wiper wiper runs. Drilling on slightly improved.
17:15	17:15		Second treatment of SAPP and detergent.
17:15	17:30	0:15	3038'. Stop drilling, prep for TOOH
17:30	20:15	2:45	Winch is down. Put swivel back on drill while trouble shooting winch. Found Hyd pump pressure low. Drive to yard
			and pick up new pump. Ream while WO hyd pump to 3041'.
20:15	22:00	1:45	Replaced 100 bbl mud with water. Made connections with come-along and chain fall. Wash/ream 3041'-3134'. 53 fph.
			Tq ~1200#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ conn.
22:00	22:45	0:45	C/O Hydraulic pump. Did not rectify low pressure problem on winches. Cont troubleshooting while cleaning down.
22:45	0:00	1:15	Rotate/Wash/Ream 3134-3288', Tq ~1200#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ conn. 123 fph
0:00	1:15	1:15	Rotate/Wash/Ream 3288-3443', Tq ~1400#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ conn. 124 fph
1:15	2:00	0:45	C/O PTO for hydraulic system. Improved hyd pressure from 400 to 1000 psi. Can use the winches for connections.
2:00	4:00	2:00	Rotate/Wash/Ream 3443-3784', Tq ~1600#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ conn. 170 fph
4:00	7:00	3:00	Rotate/Wash/Ream 3784-4126', Tq ~1800#, 5 BPM @ 2000#, Add 1/2 stick SAPP/ conn. 114 fph
			Cont troubleshooting hydraulic problem.
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/30/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
11	0'		0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	W/R/D to 5870'.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Gyro, Cementing	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, Kayden. (previous clean out depth 4126')
7:15	8:15	1:00	Wash/Ream/Drill 4126-4249' 5 BPM 2000#. Tq 800-1200. No "cuttings". Clabbered clay/sand rtrns from Centrifuge.
8:15	11:00	2:45	Wash/Ream 4249-4620' (135'/hr) 5 BPM 1900#. Clabbered sand/shale solids off centrifuge. Minimal off Shaker
11:00	11:00	0:00	20 bbl fresh water sweep @ 9AM. Free torque 1000# "On bottom" trq 2000-2400# Sapp stick per 2 joints
11:00	14:00	3:00	Wash/Ream 4620-4635' 5 BPM 1900#. Clabbered sand/shale solids of centrifuge. Minimal off Shaker
			11:15, ROP drop significant. XO 60 bbls mud/water. Slightly Improved. Treating with SAPP W/R ahead.
14:00	16:00	2:00	4635-4651' Introduce Water and tank 100 bbls 80 vis. 3 Sxs SAPP, 2 Sxs Desco. Back to D/W/R
16:00	17:00	1:00	4651-4683' ROP improved. Drop 2 SAPP, Pump 20 fresh.
17:00	18:00	1:00	4683- 4807' 124'/hr. Needs intermittent fresh water sweeps. 6 BPM 1600 psi, Thin "milkshake" returns on centrifuge
18:00	22:00	4:00	4807- 4931' 31 fhr. 5.6 BPM 2300#. Tq 1200-1600. FW as needed & SAPP sticks on each conn.
22:00	0:00	2:00	4931- 5148', 109 fhr. 6.2 BPM 2400#. Tq 1600-2000. FW as needed & SAPP sticks on each conn.
0:00	7:00	7:00	5148- 5870', 103 fhr. 6.2 BPM 2800#. Tq 2000-2200. FW as needed & SAPP sticks on each conn.
			300 trash mud out with Acme
			280 Bbl fresh in with Nelson,
			160 Bbl fresh in with Acme.
TOTAL HOURS:		0:00	No ACCIDENTS, No INCIDENTS

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/31/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
12	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	W/R to 6000', Circulate and Condition, POOH. LD BHA. TIH 2-7/8" Open End, Gyro, Stuck pipe, displace out cement. POOH to look for hole in string. None found. RIH.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	0 psi	0 psi	0 psi	0 psi	0 psi
Ending Pressure	0 psi	0 psi	0 psi	0 psi	0 psi

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, Kayden. (previous clean out depth 5870')
7:15	9:00	1:45	W/R/D 5870-5972' 20 bbl fresh water sweep.
9:00	10:15	1:15	Circulate and Condition, 5 Bbl fresh water flush.
10:15	14:00	3:45	POOH with tubing and tools. Lay down BHA.
14:00	15:45	1:45	TIH Opn-ended to 2500'.
15:45	16:15	0:30	Circulate and Condition,
16:15	17:15	1:00	Finish TIH from derrick, Pick up replacement pipe to 5970'. Hydrovac on Shaker pit. Hauling off mud, Hauling off cuttin
17:15	17:45	0:30	Circulate and condition
17:45	20:30	2:45	RU KLX Wireline. Summit Gyro. RIH 400'/min. Starting Survey 5900'. 1 min @100' Stations, Log out 200'/min between.
			RD wireline.
20:30	22:30	2:00	Spot & R/U cementers. 15 minute circulation. Mix and pump 80 sxs (16.3 bbls) 15.8# Class G cement.
			Displaced with 26 bbls fresh water. Attempt to pull string out of slips, - pipe stuck.
22:30	0:00	1:30	H/U & attempt reverse out cement - no returns due to downhole losses.
			Circ long way - cement back after ~60 bbl pumped. Possibly hole in string.
			Slowed circ to 2 bpm and evacuated pad for 15 min due to lightning storm. Increase to 6 bpm and circulate on well.
0:00	0:30	0:30	Mud tank flocculated - lost suction. Circ on uprights. Work string - 8" movement on 110 klbs pull = stuck very shallow.
			Pump 100 bbl water down string, had 50 bbl returns.
0:30	1:30	1:00	Install tie-back on drawworks lines to increase pull to 140 klbs. H/U power swivel.
			Apply torque and string came free immediately with 3000 psi on swivel. String 100% free.
			Circ on uprights - ok. Line up to circulate on rig tank but hoses clogged up with flocc'ed mud.
1:30	5:30	4:00	Hang back power swivel & POOH looking for hole in string. Wet trip first 70 stands, then dry but did not find any holes.
5:30	7:00	1:30	RIH OE tbg checking for holes.
TOTAL HOURS:		0:00	

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/1/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
13	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	TIH, Circulate at 4056', Attemot to finish RIH, Pipe stuck, work pipe, Full circulation, Pipe free. POOH. RIH w/6.25" 4-blade. Wash & ream several tight spots. Circ hole clean @5965'.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Cementing to complete P&A	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, American Cementers, Kayden. (previous clean out depth 5970')
7:15	7:45	0:30	Tripping in hole to 4056'. Tagging soft material.
7:45	9:00	1:15	Break circulation, Verify returns. Pumped 2 times hole volume.
9:00	9:00		Attempt to RIH. Pipe is "Stuck". Rig up Swivel. Apply torque, Pulling 40 to 140K. Working stuck pipe.
9:00	9:00		Pump Dye sweep. Assuming 6.25 hole volume Dye should be 25 min. surface to surface. 19 minute Return
9:00	15:30	6:30	Working string with torque and pulling 100 to 140K. 2nd Pump/Dye 27 minutes. EOT 4056'
15:30	17:00	1:30	Wait on orders, Working pipe. Circulating, Cleaning tanks. Working string.
17:00	19:00	2:00	Pipe loose. Set back swivel POOH.
19:00	20:00	1:00	Shut down for lightning storm to pass.
20:00	22:30	2:30	M/U 6 1/4" 4-blade drag bit. RIH to 183', swivel up and work mill across 7"/10.75" shoe area. 100% clean.
22:30	0:00	1:30	Cont RIH. Stack out @725'. L/D 1 jnt & P/U Power Swivel. Ream through tight spot.
			Cont RIH. Wash/ream through tight spot @960' to 970'.
0:00	3:30	3:30	Cont RIH. Stack out @3450', W&R through & RIH.
3:30	4:45	1:15	Stack out @5875'. W&R junk to 5965' while circ hole clean. 3.5 bpm - 1300 psi.
4:45	7:00	2:15	Set back swivel & short trip to confirm good hole condition.
			Pull 1 std then tight hole. Swivel up and attempt to dry ream out, - no go. Back ream with circulation to be able to pull
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/2/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
14	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	W/R 20 jts to bottom, Circ/Cond Cement plug 1. POOH C/C/R/R 4 hrs. WOC. POOH to 4180'. Pipe stuck. Work stuck pipe @4180'. Stuck shallow based on minimal pipe movement.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, American Cementers, Kayden.
7:15	8:30	1:15	Short trip to 5359'. Wash and double ream back to 5965' with fresh water. Circ on bottom and prep for cement
8:30	9:45	1:15	RU Cementers. Mix/Pump 80 sxs Class G. 15.8# Slurry (16.2 bbls) and Displace with 26.5 bbls mud.
9:45	9:45		returns were correct, pressures correct. Rig down cementers. GOOD PLUG
9:45	10:30	0:45	POOH to 5266'. 5600 back to 5400' pulling 20 to 40 over string weight. Reciprocate out, Freed up to 5400 to 5266'
10:30	13:45	3:15	Swivel up, Rotate and circulate and Reciprocate FREELY while wait on cement.
13:45	13:45		Swivel down to go tag plug. Pipe is STUCK. Stack in hole, no movement. Pick up 35 over string weight Stuck.
13:45	14:15	0:30	Swivel back up, Place 1 quart PHPA to annulus, break reverse circulation. Work pipe. Pipe loose.
14:15	15:00	0:45	Swivel out 10 joints. No abnormal drag. LD additional 10 joints to Wrangler with straight pull no rotate. Normal weights
15:00	15:30	0:30	Hang back swivel. Pipe stuck. Rotate loose with tongs. Continue POOH. Put blocks back on double fast.line.
15:30	18:00	2:30	POOH to total 67 joints. Mill at 4180'. Pipe is stuck. Work pipe, rotate with tongs. Still stuck. Pick up power swivel.
			Intermittent RIG REPAIR on PIPE WRANGLER.
18:00	0:00	6:00	Reverse circulate and work to free stuck string. Circ long way and cont work pipe, no progress.
			6-8" movement with 80,000 # pull. Stuck very shallow.
0:00	7:00	7:00	Cont work stuck pipe. Leave in tension with and w/o torque, set down with and w/o torque. Torque in neutral.
			Stuck @4180'. No progress.
TOTAL HOURS:		0:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/3/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
15	0'		0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	Free up Pipe, Pull Pipe, Cement plug 2. POOH, Cement Plug 3, POOH. Hydraulic system down. C/O pump, still not working. Troubleshoot. Likely solenoid valve assy. WO new assy.	Supervisor: R. Walck / A. Mosnes
Proposed Operations Next 24 Hours:	Move rig off and to Allen Ralph 1	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, American Cementers, Kayden. STOP circulation.
7:15	7:30	0:15	With Circulation curtailed, Work pipe. Pipe came loose.
7:30	10:30	3:00	Swivel out of hole with 75 joints.
10:30	10:30		Continue to rotate and RU cementers. Pump 10 bbls Pre-flush, establish pressures. Returns estb @ 5 bbl
10:30	11:00	0:30	Mix/Pump 80 sxs Class G. 15.8# Slurry (16.2 bbls) and Displace with 12 bbls mud. Normal PSI, Normal Returns
11:00	11:00		Rotate and Swivel durning cement. Rotate during RDs cementers.
11:00	11:30	0:30	Swivel out of hole with 17 joints.
11:30	13:30	2:00	Circulate conventional. 5 BPM (600 bbls = 6-1/2 Hole Volumes) Rotaing 20 RPM, Ricip 6 times/hr.
13:30	14:45	1:15	Stop circulation. Rotate and reciprocate.
14:45	15:00	0:15	Swivel in hole and tag TOC at 2452'.
15:00	16:45	1:45	Swivel out of hole NS pipe pulling good. Rack back swivel. Lay down tubing to 1741'.
16:45	17:45	1:00	Riciprocate pipe and wait on cementers.
17:45	18:15	0:30	RU Cementers, Mix/Pump 80 sxs Class G. 15.8# Slurry (16.2 bbls) and Displace with 12 bbls mud. Returns/Pres Good
18:15	19:45	1:30	POOH and Stand back 8 stds (20 stds in derrick) Lay down remaining pipe to racks.
19:45	20:15	0:30	Shut down for storm to blow over.
20:15	21:45	1:30	Remove tubing tongs. Rack Swivel to trailer.
21:45	0:00	2:15	Nipple down Washington head, 11" Annular, 11" Double Ram. Install 11K-7-1/16" Tubing head. H/U tbg tongs.
			Preparing equipment to move.
0:00	3:45	3:45	Hydraulic pump failure. Unable to run winches and tongs. Zero pressure output.
			Toolpusher drive to yard in Nunn for replacement pump.
			R/D and stage equipment for move while WO hydrailic pump.
3:45	5:00	1:15	Install pump. Still no pressure. Troubleshoot hydraulic system. Likely faulty solenoid valve.
5:00	6:30	1:30	WO new valve assy from yard.
6:30	7:00	0:30	Replace valve assy.
TOTAL HOURS:		0:00	

Perforation Record

	DEPTH		PLUGS	
Formation	From	To	Frac Plug	CIBP

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/4/23	MDS ENERGY	Ralph Allen #2	WELD	CO	05-123-05384		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
16	0'	0'	0'	CSE-10-7N-59W			

Actual Operations Current 24 Hours:	Finish rig repair, TIH/Tag cement, POOH/Cement final. LD Pipe.3	Supervisor
Proposed Operations Next 24 Hours:	Moved Ops to Allen Ralph 1	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	7:15	0:15	Safety and JSA, IPT, Hurricane, American Cementers.
7:15	10:45	3:30	Wait on rig. Making Hydraulic repairs
10:45	11:15	0:30	TIH and tag plug @ 1301',
11:15	11:45	0:30	POOH and lay down pipe to EOT at 648'. RU cementers.
11:45	13:00	1:15	Mix/Pump 150 sxs Class G. 15.8# Slurry (31 bbls) Cement returned to surface with 2 excess bbls.
13:00	13:30	0:30	POOH and lay down remaining tubing. Top fill casing with 1 bbl
13:30	14:00	0:30	Rig down. Reaper removed casing head to Install on Allen Ralph 1. Cement was down 60' in 2 hours. Will top fill.
			RIG RELEASED fro Ralph Allen 1
TOTAL HOURS:		7:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								