

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2023

Submitted Date:

08/31/2023

Document Number:

713300068

FIELD INSPECTION FORMLoc ID 318308 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------|-------|--------------------------|-----------------|
| Silver, Randy | | randy.silver@state.co.us | |
| , KPK | | cogcc@kpk.com | All inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 241086 | WELL | SI | 05/01/2021 | GW | 123-08874 | SUCKLA-BROWN UNIT 13 | SI |

General Comment:

Location

| | | | |
|--------------------|----------------------|-------|------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | overgrown vegetation | | |
| Corrective Action | Comply with rule 606 | Date: | 09/14/2023 |

Overall Good: ☐

| | | | |
|----------------------|----------|-------|--|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | good | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|-------|--|--|
| Emergency Contact Number: | | | |
| Comment: | | | |
| Corrective Action: | | | |
| | Date: | | |

| | | | |
|---------------------------|---------------------------------------|-------|------------|
| Good Housekeeping: | | | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Concrete support pad for pumping unit | | |
| Corrective Action: | Comply with Rule 606 | Date: | 10/02/2023 |
| Type | WEEDS | | |
| Comment: | Overgrown vegetation | | |
| Corrective Action: | Comply with rule 606 | Date: | 09/14/2023 |

Overall Good: ☐

| | | | | |
|--|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |
| In Containment: No | | | | |
| Comment: | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | |
|---------------------------|----------------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Other | # 1 | | |
| Comment: | Concrete puming unit support pad | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Electrical panel | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------|----|--|--|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 241086 Type: WELL API Number: 123-08874 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Last production date was 4-1-21.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Date: 10/07/2023

BradenHead

Date of Last Brhd Test: 08/22/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Report needs to be submitted

Corrective Action: _____ Date: _____

COGCC Comments

| Comment | User | Date |
|---|---------|------------|
| <p>ECMC Inspection Report Summary On Thursday 8-31-2023 at approximately 08:30, I, Inspector Michael Kester, conducted an on-site inspection. Location: Suckla Brown Unit 13 Operator: KPK API#: 123-08874 County: Weld While there, I observed well that appeared to be shut in. During this inspection the following possible compliance issues were observed: MIT required, Rule 417, corrective action date 10-7-2023. Weeds, Rule 606, corrective action date 10-2-2023 See attached photo #1, 2, 3, & 4. Unused equipment, Rule 606, corrective action date 10-2-2023 See attached photo 2 & 3. Weather conditions: Dry and sunny. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or NOAV from the COGCC</p> | kesterm | 08/31/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 713300069 | site pic | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247255 |