

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/22/2023

Submitted Date:

08/22/2023

Document Number:

713300027

FIELD INSPECTION FORMLoc ID 318935 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 52060

Name of Operator: M E III CORPORATION

Address: 2670 PIERCE ST

City: WHEAT RIDGE State: CO Zip: 80214

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
ERNEST, SCOTT	303-279-4429	none@none.com	
Silver, Randy		randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242533	WELL	SI	09/01/2020	GW	123-10324	PERRY 3	SI

General Comment:

Location			
Lease Road:			
Type	Access		
comment:	overgrown vegetation		
Corrective Action	L Comply Rule 606		Date: <u>09/22/2023</u>
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	good		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: <u>09/23/2023</u>
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>
Good Housekeeping:			
Type	WEEDS		
Comment:	overgrown vegetaion		
Corrective Action:	Comply rule 606		Date: <u>09/23/2023</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shared with crude			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Inspected FacilitiesFacility ID: 242533 Type: WELL API Number: 123-10324 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: At time of inspection it appears flowline valves are in the closed position. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/23/2023**BradenHead**Date of Last Brhd Test: 12/21/2021 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____End Surf Csg Pressure: 0Comment: Submit reports.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Tuesday 8-22-23 at approximately 11:30, I, Inspector Michael Kester, conducted an on-site inspection.</p> <p>Location: Perry 3</p> <p>Operator: M E III Corporation</p> <p>API#: 123-10324</p> <p>County: Weld</p> <p>While there, I observed shut in well site.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Access road and site overgrown vegetation, comply with 606, correction date 9-23-2023, see attached photos 1, 2, 3, 4, 5, 6, 7 and 8.</p> <p>Sign and placards need on production water tank, comply 605, correction date 9-23-2023, see attached photo 8</p> <p>MIT: Rule 417b Corrective action date of 9-23-2023</p> <p>Weather conditions: dry and sunny</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or NOAV from the COGCC</p>	kestern	08/22/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300029	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247234