

FORM  
21  
Rev 9/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:  
\_\_\_\_\_Date Received:  
\_\_\_\_\_

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 10779	Contact Name and Telephone Anita Sanford	Oper	OGCC
Name of Operator: SCOUT	No: (970) 551-8313	Pressure Chart	✓
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com	Cement Bond Log	
City: Rangely State: CO Zip: 81648		Tracer Survey	
API Number: 05-103-06208 OGCC Facility ID Number: 47443 / Rangely Field 72370		Temperature Survey	
Well/Facility Name: UNION PACIFIC Well/Facility Number: 32-27			
Location QtrQtr: NENW Section: 19 Township: 2N Range: 102W Meridian: 6th		Inspection Number	✓

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 10/16/2018

## Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Acitivities: \_\_\_\_\_

## OBSERVATION WELL

11/16/18 packer is within the permissible distance from the open hole portion of the wellbore

## Casing Test

Use when perforations or open hole is isolated by  
bridge plug or cement plug; use if cased-hole only with  
plug back total depth.

Bridge Plug or Cement Plug Depth

## Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

5835-6340'

## Tubing Casing/Annulus Test

Tubing Size: 2 7/8'	Tubing Depth: 5495.23'	Top Packer Depth: 5459.1'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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## Test Data

Test Date 09/08/2023	Well Status During Test OBW	Casing Pressure Before Test 100	Initial Tubing Pressure 1180	Final Tubing Pressure 1180
Casing Pressure Start Test 375	Casing Pressure - 5 Min. 372	Casing Pressure - 10 Min. 371	Casing Pressure Final Test 370	Pressure Loss or Gain During Test -5

Test Witnessed by State Representative?

☒ Yes☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42# 4403511823

Field Inspection #

Signed: \_\_\_\_\_ Title: Regulatory Analyst

Date: 09/08/2023

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_

Date: 09/08/2023

Conditions of Approval, if any: