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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10779 Contact Name and Telephone: ANITA SANFORD
Name of Operator: SCOUT Address: 100 Chevron Road City: Rangely State: CO Zip: 81648
API Number: 05-103-06092 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN A Well/Facility Number: 1
Location QtrQtr: NE NE Section: 5 Township: 1N Range: 102W Meridian: 6th
Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Last MIT Date: 10/29/2014

Test Type:

- [X] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Acitivities: 350 PSI

OBSERVATION WELL

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber Perforated Interval: Open Hole Interval: 5724-6277

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5659 Top Packer Depth: 5622 Multiple Packers? [ ] Yes [ ] No

Test Data

Test Date: 09/08/2023 Well Status During Test: OBW Casing Pressure Before Test: 50 Initial Tubing Pressure: 0 Final Tubing Pressure:
Casing Pressure Start Test: 365 Casing Pressure - 5 Min.: 363 Casing Pressure - 10 Min.: 362 Casing Pressure Final Test: 362 Pressure Loss or Gain During Test: -3

Test Witnessed by State Representative?

- [X] Yes [ ] No

OGCC Field Representative (Print Name):

Rick Moran Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403511812 Field Inspection #

Signed: Title: Regulatory Analyst Date: 09/08/2023

OGCC Approval: Title: Date: 09/08/2023

Conditions of Approval, if any: