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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10779	Contact Name and Telephone ANITA SANFORD	Oper	OGCC
Name of Operator: SCOUT	No: (970) 551-8313	Pressure Chart	✓
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com	Cement Bond Log	
City: Rangely State: CO Zip: 81648		Tracer Survey	
API Number: 05-103-06092 OGCC Facility ID Number: 47443 / Rangely Field 72370		Temperature Survey	
Well/Facility Name: A.C. McLAUGHLIN A Well/Facility Number: 1			
Location QtrQtr: NE NE Section: 5 Township: 1N Range: 102W Meridian: 6th		Inspection Number	✓

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/29/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Acitivities: 350 PSI

OBSERVATION WELL

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s) Weber	Perforated Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
	Open Hole Interval: 5724-6277	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test			
Tubing Size: 2 7/8'	Tubing Depth: 5659	Top Packer Depth: 5622	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No
Test Data			
Test Date 09/08/2023	Well Status During Test OBW	Casing Pressure Before Test 50	Initial Tubing Pressure 0
Casing Pressure Start Test 365	Casing Pressure - 5 Min. 363	Casing Pressure - 10 Min. 362	Casing Pressure Final Test 362
Pressure Loss or Gain During Test 0 -3			
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Rick Moran Kirby Burchett	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403511812

Field Inspection #

Signed: Title: Regulatory Analyst

Date: 09/08/2023

OGCC Approval: Title:

Date: 09/08/2023

Conditions of Approval, if any: