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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10779	Contact Name and Telephone Anita Sanford
Name of Operator: SCOUT	No: (970) 551-8313
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-06140 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: FEE	Well/Facility Number: 62
Location QtrQtr: NENW Section: 19 Township: 2N Range: 102W Meridian: 6th	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Last MIT Date: 07/27/2018

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

OBSERVATION WELL

<b>Wellbore Data at Time of Test</b>			<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Weber	Perforated Interval: 6080-6523	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
<b>Tubing Casing/Annulus Test</b>				
Tubing Size: 2 7/8'	Tubing Depth: 5825	Top Packer Depth: 5791	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Data</b>				
Test Date 09/08/2023	Well Status During Test OBW	Casing Pressure Before Test 0	Initial Tubing Pressure 175	Final Tubing Pressure 460
Casing Pressure Start Test 378	Casing Pressure - 5 Min. 378	Casing Pressure - 10 Min. 378	Casing Pressure Final Test 378	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kirby Burchett		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403511819 Field Inspection #

Signed: Title: Regulatory Analyst Date: 09/08/2023

OGCC Approval: Title: Date: 09/08/2023

Conditions of Approval, if any: