

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403198542

Date Received:

01/17/2023

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-24432-00 County: GARFIELD
Well Name: BJU B26 FED Well Number: 13A-26-496
Location: QtrQtr: NENW Section: 26 Township: 4S Range: 96W Meridian: 6
Footage at surface: Distance: 1191 feet Direction: FNL Distance: 1963 feet Direction: FWL
As Drilled Latitude: 39.677292 As Drilled Longitude: -108.138417
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 01/12/2023
\*\* If directional footage at Top of Prod. Zone Dist: 2194 feet Direction: FNL Dist: 1328 feet Direction: FWL
\*\* If directional footage at Bottom Hole Dist: 2292 feet Direction: FNL Dist: 1249 feet Direction: FWL
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: COC064814

Spud Date: (when the 1st bit hit the dirt) 10/15/2022 Date TD: 10/21/2022 Date Casing Set or D&A: 10/22/2022
Rig Release Date: 10/23/2022 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12027 TVD\*\* 11920 Plug Back Total Depth MD 11919 TVD\*\* 11812
Elevations GR 8210 KB 8240 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, PNL (TRIPLE COMBO IN API 045-24452)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 8360 Fresh Water (bbls): 8360
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	2996	1045	2996	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12009	1771	12009	4520	CBL

Bradenhead Pressure Action Threshold 899 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/17/2022

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,045	0	2,996

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,296	NO	NO	
WASATCH	3,296	5,796	NO	NO	
WASATCH G	5,796	6,168	NO	NO	
FORT UNION	6,168	7,926	NO	NO	
OHIO CREEK	7,926	8,474	NO	NO	
WILLIAMS FORK	8,474	11,310	NO	NO	
CAMEO	11,310	11,901	NO	NO	
ROLLINS	11,901	12,027	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU B26 FED 22A-26-496 (API# 05-045-24452). H&P 330 is still drilling on Pad surface. This well is scheduled to be completed in mid-March 2023.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Regulatory Lead

Date: 1/17/2023

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403204415	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403206502	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403205562	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403198542	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403206509	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403284347	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403284348	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403284351	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403284352	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403293478	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added (TRIPLE COMBO IN API 045-24452) to drilling tab. Passed Completion review.	08/11/2023

Total: 1 comment(s)