

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2023

Submitted Date:

09/08/2023

Document Number:

707601809

**FIELD INSPECTION FORM**Loc ID 327101 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

16 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246360	WELL	SI	09/01/2017	OW	123-14157	NAKAGAWA PM B 13-10	SI
327101	LOCATION	AC			-	NAKAGAWA PM B- 65N64W 13NWSE	IO

**General Comment:**

This is a BATTERY inspection.  
Well(s): 1: Shut-In | SI.  
Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs  
(327101, 327727).  
(Well(s): 2: Shut-In | SI).

Centralized Battery formerly served 1 Location ID  
(327728).  
(Well(s): 1: Plugged & Abandoned | PA).

Reference:  
\*Follow-up to Field Inspection Report doc. #707601635 dated 08/03/2023.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:	Prior & This FIR: See Corrective Action Rectified comments on last page of this FIR.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Prior & This FIR: See Corrective Action Rectified comments on last page of this FIR.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Prior & This FIR: See Corrective Action Rectified comments on last page of this FIR.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	SEPARATOR			
Comment:	Barbed wire. Surrounded by earth berms.			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Braided wire.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Emission Control Device	# 1			corrective date

Comment:	Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: OFF   Shut-down.			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas Sales: Calibration card indicates calibration > 1 year. Last calibration: 11/10/2016. Inactive, NO production.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 2 Location IDs (327101, 327727). (Well(s): 2: Shut-In   SI).				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Inspector Name: Evins, Bret

Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	300 BBLS	STEEL AST		40.395658,-104.498253		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).							
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

**Inspected Facilities**Facility ID: 246360 Type: WELL API Number: 123-14157 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [Shut-In | SI.](#)  
[Battery Inactive | Shut-down.](#)  
[Locked-Out, Tagged-Out | LOTO.](#)  
[Yellow LTSI tag posted.](#)  
[COGCC records last production: 09/2016.](#)  
[SI/TA well per variance doc #401474555. \(Noble\)](#)

[Form 6A on file. Out-of-Svc Designation.](#)  
[Date: 11/01/2015. Approved.](#)

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/25/2022 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment: [Currnet Brhd test NOT on file.](#)  
[Submit current Brhd test. Comply w/ Rule 207.](#)

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 327101 Type: LOCATION API Number: - Status: AC Insp. Status: IO

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 09/07/2023 at approximately 15:24 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: NAKAGAWA PM B-65N64W/13NWSE  Location ID: 327101  Well Name(s):  Nakagawa PM B 13-10.  API:  123-14157.  Location County: Weld County, Colorado  Weather: Mostly Sunny, dry.</p> <p>While there, I observed:</p> <p>Well(s): 1: Shut-In   SI.  Battery: Inactive   Shut-down.</p> <p>Centralized Battery serves 2 Location IDs  (327101, 327727).  (Well(s): 2: Shut-In   SI).</p> <p>Centralized Battery formerly served 1 Location ID  (327728).  (Well(s): 1: Plugged &amp; Abandoned   PA).</p> <p>Reference:  *Follow-up to Field Inspection Report doc. #707601635 dated 08/03/2023.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed:  1 &amp; 2.) Battery sign does NOT display Emergency contact number &amp; Company name.  Refer to Rule 605.e for guidance.  *Post sign at Battery w/ Emergency contact number &amp; Company name displayed.  **Updated rules require API numbers with well names posted on Battery signage.  ** Do NOT include wells that have been Plugged &amp; Abandoned   PA.  Comply w/ Rule 605.e.  Corrective Action date: 09/05/2023. (30-days).  See photo(s) #5.</p> <p>3.) Contents / Capacity placarding NOT posted on crude oil tank(s).  Fading on produced H2O vault(s).  Refer to Rule 605.h for guidance.  *Post legible contents / capacity information on crude oil tank(s), &amp; produced H2O vault(s).  Comply w/ Rule 605.h.  Corrective Action date: 09/05/2023. (30-days).  See photo(s) #6, 7.  *Please attach photo(s) to FIRR to verify Corrective Action(s) have been resolved.  ** Compliant Well sign w/ Company Name, Emergency number NOW posted, as of 09/01/2023.  ** Legible contents / capacity information NOW posted on crude oil tank(s), &amp; produced H2O vault(s).  See photo(s): #5-10.  Corrective Action(s), NOW rectified.</p> <p>Field Inspection Report Resolution   FIRR doc. #403518422 indicates  Above Corrective Action Item(s) have been rectified, as of 09/01/2023.  CECMC photos attached to this FIR.  Corrective Action(s) have been resolved.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/08/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601810	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6245890">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6245890</a>