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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 2 1963

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company
County Rio Blanco Address P.O. Box 356 - Rangely, Colorado
City State

Lease Name M. V. Smith #18 Well No. 18 Derrick Floor Elevation
Location NW-SE 1/4 NW 1/4 Section 11 Township 1-N Range 102W Meridian 6th PM
1620 feet from N Section line and 1660 feet from W Section Line
N or S E or W

Drilled on: Private Land [ ] Federal Land [x] State Land [ ]
Number of producing wells on this lease including this well: Oil 4; Gas
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 31, 1963 Signed R.M. Galdston Title Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling June 15, 1963, 19 Finished drilling July 3, 1963, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a list of casing types (DVR, WRS, HHM, JAM, FJP, JJD, FILE)

Oil Productive Zone: From N To Gas Productive Zone: From N To
Electric or other Logs run Date O, 19
Was well cored? N Has well sign been properly posted? E

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. None 19 Test Completed A.M. or P.M. None 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day N API Gravity
Gas Vol. Mcf/Day; Gas Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	3,000	3,410	Light Shale
"	3,410	3,580	Dark Shale
			This well was old hole-re-entered and deepened 580'
			T.D. 3,580 Dry & Abandoned