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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
AUG 2 1963OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company  
County Rio Blanco Address P.O. Box 356 - Rangely, Colorado  
City \_\_\_\_\_ State \_\_\_\_\_  
Lease Name M. V. Smith #18 Well No. 18 Derrick Floor Elevation \_\_\_\_\_  
Location NW-SE1/4NW1/4 Section 11 Township 1-N Range 102W Meridian 6th PM  
1620 feet from N Section line and 1660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 4; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 31, 1963 Signed R.M. Galdston  
Title Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling June 15, 1963, 19 \_\_\_\_\_ Finished drilling July 3, 1963, 19 \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8" -- 41'							

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
	N			WRS
	O			HHM
	N			JAM
	E			FJP
				JJD
				FILE
TOTAL DEPTH <u>3580</u>		PLUG BACK DEPTH _____		

Oil Productive Zone: From N To \_\_\_\_\_ Gas Productive Zone: From N To \_\_\_\_\_  
Electric or other Logs run O Date O, 19 \_\_\_\_\_  
Was well cored? N Has well sign been properly posted? E

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	N					
	O					
	N					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. None 19 \_\_\_\_\_ Test Completed A.M. or P.M. None 19 \_\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day N API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas/Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	3,000	3,410	Light Shale
"	3,410	3,580	Dark Shale
			This well was old hole-re-entered and deepened 580'
			T.D. 3,580
			Dry & Abandoned