



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

MAR 22 1965

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator ARROWHEAD OIL COMPANY
County Rio Blanco Address 1421 West Sherwood Drive
City Grand Junction State Colorado

Lease Name C-04283-B Well No. 14 Derrick Floor Elevation
Location NE 1/4 SW 1/4 Section 12 Township 1N Range 102W Meridian 6th P.M.
225 feet from South Section line and 240 feet from West Section Line N 1/2 SW

Drilled on: Private Land [ ] Federal Land [x] State Land [ ]
Number of producing wells on this lease including this well: Oil 2; Gas
Well completed as: Dry Hole [ ] Oil Well [x] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 19, 1965 Signed By James H. Cox
Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/28/64, 19 Finished drilling 2/11/65, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a log index on the right with entries like DVR, YRS, HAM, JAM, FP, JD, FILE.

Oil Productive Zone: From None To Gas Productive Zone: From To
Electric or other Logs run None Date
Was well cored? NO Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sandstone	30'	181'	
Morapas Sand	181'	212'	
Water		241'	
Hard Sand Base	245'	582'	
Hard Shale	582'	832'	
Hard Grey Shale	832'	1052'	
Oil Saturated Shale		1050'	
Hard Shale	1515'	1895'	
Grey Shale	1895'	2212'	
Grey Shale	2560'	2760'	
Shale	2824'	3114'	
oil Show	3325'		
Oil Show	3385'		
Hard Grey Shale	3460'	3490'	
Grey Shale	3490'	3675'	