

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/07/2023

Submitted Date:

09/07/2023

Document Number:

701007328

FIELD INSPECTION FORM

Loc ID 380825 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208074	WELL	TA	07/05/2005	GW	017-07009	ROTH 12-27 2	TA

General Comment:

P&A Inspection

Location

Lease Road:			
Type	Access		
comment:	Trail through CRP		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pipe fence around gathering line		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 208074 Type: WELL API Number: 017-07009 Status: TA Insp. Status: TA

Cement

Cement Contractor

Contractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2250/1575/596

Cement Volume (sx): 390 SXS

Good Return During Job: YES

Cement Type: Class A

Comment: HP Oilfield Services, Halde Water, Codell Well Service. MIRU HP, PUMP 100 SXS THRU CICR @ 2250' W/50 SXS ON TOP. MIRU CODELL, POOH W/TBG, RIH W/CICR TO 1575'. MIRU HP, PUMP 35 SXS THRU CICR W/5 SXS ON TOP. MIRU CODELL, POOH W/TBG. MIRU HP, PUMP 35BBLS WATER TO BREAK CIRC, PUMP 200 SXS W/CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: [Access is grassed over](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT