

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2023

Submitted Date:

09/07/2023

Document Number:

701007328

FIELD INSPECTION FORMLoc ID 380825 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208074	WELL	TA	07/05/2005	GW	017-07009	ROTH 12-27 2	TA

General Comment:

P&A Inspection

Location**Lease Road:**

Type	Access		
comment:	Trail through CRP		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Pipe fence around gathering line		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 208074 Type: WELL API Number: 017-07009 Status: TA Insp. Status: TA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2250/1575/596Cement Volume (sx): 390 SXSGood Return During Job: YESCement Type: Class A

Comment: HP Oilfield Services, Halde Water, Codell Well Service. MIRU HP, PUMP 100 SXS THRU CICR @ 2250' W/50 SXS ON TOP. MIRU CODELL, POOH W/TBG, RIH W/CICR TO 1575'. MIRU HP, PUMP 35 SXS THRU CICR W/5 SXS ON TOP. MIRU CODELL, POOH W/TBG. MIRU HP, PUMP 35BBLS WATER TO BREAK CIRC, PUMP 200 SXS W/CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Access is grassed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT