

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Lease containing 3 oil and 1 gas

2. NAME OF OPERATOR

Peacock Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1941, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface



00063754

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

N/A

5. LEASE DESIGNATION AND SERIAL NO.

C-04283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government

9. WELL NO.

#1, #2, #3, #4

10. FIELD AND POOL, OR WILDCAT

Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T1N, R102W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) See below:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

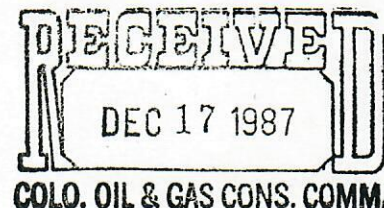
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

Funds for removal of the two unused tanks are not presently available. The company is in bankruptcy and the operators are managing the production of the wells and when funds are available, the tanks will either be moved or painted with an approved color paint.

The dike around the tank #577 will be rebuilt along the South side to prevent run-off from entering the pit as soon as the ground is not frozen.

Re: 3160 (162) dated 12/10/87

API# 05-103-40011



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature], V.P.

TITLE Operations Manager

DATE 12/15/87

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPR. PETROLEUM ENGINEER  
Oil & Gas Cons. Comm.

DATE DEC 21 1987

\*See Instructions on Reverse Side