

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. C-04283
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Government
9. WELL NO. #1, #2, #3, #4
10. FIELD AND POOL, OR WILDCAT Mancos
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1N, R102W
12. COUNTY OR PARISH Rio Blanco
13. STATE Colorado

OIL WELL GAS WELL OTHER Lease containing 3 oil and 1 gas

2. NAME OF OPERATOR Peacock Oil Company

3. ADDRESS OF OPERATOR P.O. Box 1941, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface



14. PERMIT NO. N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) See below: <input checked="" type="checkbox"/>	

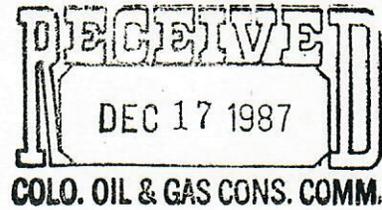
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Funds for removal of the two unused tanks are not presently available. The company is in bankruptcy and the operators are managing the production of the wells and when funds are available, the tanks will either be moved or painted with an approved color paint.

The dike around the tank #577 will be rebuilt along the South side to prevent run-off from entering the pit as soon as the ground is not frozen.

Re: 3160 (162) dated 12/10/87



API# 05-103-40011

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature], V.P. TITLE Operations Manager DATE 12/15/87

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE DEC 21 1987
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side