IPT Well Solutions
1707 Cole Boulevard, Suite 200
Golden, Colorado 80401
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iptwellsolutions.com

Daily Completion Report

Date	Company	Well Name & Number	County	State	API Number	GL	KB
7/10/23	MDS ENERGY	Doris #1	WELD	CO	05-123-12695		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
1				NWNE-10-7N-59W			

Actual Operations Current 24 Hours:	MIRU. Prepare to rig up.	Supervisor: Gary Doke
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
15:00	16:00	1:00	Find & dig up casing , appears to be 8 5/8" about 7' down
		TOTAL HOURS:	1:00

Perforation Record Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP

TUBING DESC. (Top to Bottom) # Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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7/11/23	MDS ENERGY	Doris #1	WELD	CO	05-123-12695		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
2				NWNE10-7N-59W			

Actual Operations Current 24 Hours:	MIRU. Prepare to rig up.	Supervisor: Gary Doke
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

n

Time Log From	To	Hrs	Daily Report
15:00	16:30	1:30	Mow grass off location
TOTAL HOURS:		1:30	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company			Well Name & Number	County	State	API Number	GL	KB
7/28/23	MDS ENERGY			Doris #1	WELD	CO	05-123-12695		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
3				NWNE10-7N-59W					

Actual Operations Current 24 Hours:	MIRU. Prepare to rig up.	**Supervisor** Gary Doke
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
7:00	15:00	8:00	Lay out liner
	TOTAL HOURS:	8:00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company			Well Name & Number	County	State	API Number	GL	KB
7/30/23	MDS ENERGY			Doris #1	WELD	CO	05-123-12695		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
4				NWNE 10-7N-59W					

Actual Operations Current 24 Hours:	Lay out matts and prep for move	**Supervisor** Gary Doke
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log			Daily Report
From	To	Hrs	
6:30	20:00	13:30	Lay out matts on location
		TOTAL HOURS:	13:30

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Daily Completion Report

Date	Company			Well Name & Number	County	State	API Number	GL	KB
7/31/23	MDS ENERGY			Doris #1	WELD	CO	05-123-12695		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
5				NWNE 10-7N-59W					

Actual Operations Current 24 Hours:	MIRU. Prepare to rig up. RU rig...solids control....Start RIH for drillout/cleanout	**Supervisor** Gary Doke & Frank Gentry
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
6:00	7:00	1:00	PJSM
7:00	13:00	6:00	MO & Rig up, rig on location @ 8:30, move on pump & rig tank, Raise derrick @ 11:00, finish rig up
13:00	17:00	4:00	Rig up solids Control, Haul & strap drill pipe, run in hole tag @ 75'
17:00	17:30	0:30	Rig up solids control, rig up swivel
17:30	18:00	0:30	Rig up solids control
18:00	18:30	0:30	PJSM discuss Night work plan & procedures...safety considerations...and mitigation alternatives
18:30	19:45	1:15	PU Swivel...RIH w/ Tri Cone Bit...6 DCS & 2 7/8 Ph 6 drill string..Drill out light tag @ 75', Wash & Ream down.
19:45	23:15	3:30	Tag @ 271'....Drill 10'-12' moderately firm cement but not hard cement. Wash & Ream soft/mushy cement for next
			30'. Good returns throughout. NOTE: Bottom S Csg @ 319'...NO CEMENT present near or across base S Csg.
			Wash & Ream down. Pumping 3.5 BPM FW @ 150 psi. NOTE: NO FLUID
			FLOWING TO SURFACE OUTSIDE 8 5/8 S Csg. Cellar dry. Continued good returns.
			Discussed potential S Csg PTEST....decided against due to concern for breaking down casing seat, if it exists, and
			surrounding formation. Previous 2 wells unsuccessful S Csg PTEST generated surface flows oustside S Csg.
			Continue Wash & Ream down ...Depth ~ 557'.
23:15	0:00	0:45	Ops SD due to heavy thunderstorms w/ significant lightning
0:00	1:00	1:00	Ops SD due to heavy thunderstorms w/ significant lightning
1:00	1:30	0:30	Continue Wash & Ream down. Shut down. Rig pump valve repair successfully performed.
1:30	4:30	3:00	Resume Wash & Ream down. 3.5 BPM @ 200 psi. Loose circulation on jt 25 (~ 942' depth). LD jt 25.
4:30	5:15	0:45	Pump pressure 400 psi...Bit plugged...Re establish good circulation for 30 min.....clean up hole. RIH jt 25.
5:15	6:00	0:45	Continue Wash & Ream down 995'
			NOTE: Only 1 shaker operational throughout Night. Second shaker motor to be replaced morning 8/1/23
TOTAL HOURS:		0:00	

Perforation Record				
	DEPTH		PLUGS	
Formation	From	To	Frac Plug	CIBP

TUBING DESC. (Top to Bottom)							
# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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8/1/23	MDS ENERGY			Doris #1	WELD	CO	05-123-12695		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
6				NWNE 10-7N-59W					

Actual Operations Current 24 Hours:	Wash & Ream to TD 5965'	**Supervisor** Gary Doke & Frank Gentry
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
6:00	12:00	6:00	Wash & ream from 995' to 2492" / 3 bbls/min. 100 psi
12:00	13:00	1:00	Shut down so Solids Control Could Fix some problems with shakers
13:00	13:30	0:30	Circulate & condition hole
13:30	14:00	0:30	Wash & ream from 2492' to 2,650' / 3 bbls/min. 100 psi
14:00	18:00	4:00	Solids control is down, POOH to 2587'...circulate/rotate.....continuing shaker motor repair ops
			Resume Wash & Ream to
18:00	18:15	0:15	PJSM....discuss w/ all Night work force..upcoming ops plan & procedures....discuss related safety considerations
			and mitigation alternatives/actions
18:15	19:30	1:15	Wash & Ream down to 3209"....3.5 BPM 350-400 psi ...good returns
19:30	20:15	0:45	Strong thunderstorms w/ significant lightning and heavy rains...SD (lightning) for 20 min for storm to pass
20:15	0:00	3:45	Wash & Ream down to 3616'....3.5 BPM @ 450-500 psi.....good returns....MW In 8.8 - 8.9 MW Out 8.9 - 9.0
0:00	1:00	1:00	Wash & Ream down to 3867'....3.5 BPM @ 450-500 psi.....good returns MW In 8.8 MW Out 8.9 hvy
1:00	1:30	0:30	Centrifuge plugged.....run "cleaning sequence" at 1 BPM rate.....No progress downhole during this time
			Centrifuge back normal function.. Shaker # 2 problems persist....motor replacement tech team delayed again....
			...now scheduled to be on location @ 6:30 AM 8/2/23.
1:30	6:00	4:30	Resume Wash & Ream 3867' - 4618' (jt in hole # 142 @ 6:00 am) 3.0 BPM @ 500-550 psi...good returns
			MW In 8.7 - 8.9 ; MW Out 8.9 - 9.1 hvy
TOTAL HOURS:		0:00	

Perforation Record				
	DEPTH		PLUGS	
Formation	From	To	Frac Plug	CIBP

TUBING DESC. (Top to Bottom)							
# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

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8/1/23	MDS ENERGY			Doris #1	WELD	CO	05-123-12695		
Report Day	**TVD**	**TMD**	**PBTD**	**QtrQtr Sec-Twp-Rge**	**Daily Cost**		**Cumulative Cost**	**AFE Amount**	
6				NWNE 10-7N-59W					

Actual Operations Current 24 Hours:	**Wash & Ream to TD 5965' Run Gyro log. Prep for P&A Cementing Ops.**	**Supervisor** Gary Doke & Frank Gentry
Proposed Operations Next 24 Hours:	**Complete Well as Bid**	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
6:00	13:00	7:00	Wash & Ream from 4618' - 5965'. 3-3.5 BPM @ 450-600 psi. Good returns throughout
			MW In 8.7-8.9; MW Out 8.8 - 9.1
			NOTE: Solids Control vendor (Kaden) repaired/replaced as necessary faulty componets on Shakers/Centrifuge.
			Reported by Kaden solids control equipment in good operating condition for next well.
13:00	15:30	2:30	Circulate & condition, Clean up hole
15:30	18:00	2:30	TOOH & Lay down Drill Collars and Bit
18:00	18:30	0.50	PJSM w/ rig crews and solid controls supervisor.....discuss Night work Plan and Procedures. Discuss safety
			considerations and mitigation actions
18:30	21:45	3:15	TIH 2 7/8 Ph 6 workstring "open ended" to TD 5965'. Establish circulation ....pump 3 BPM @ 600 psi. Good returns.
			Pump total 1 1/2 hrs to condition wellbore.
			NOTE: KLX WL and Summit Energy Services (Gyro logging tool) on location...spot in & start RU
21:45	22:00	0:15	PJSM w/ rig crew, Wireline crews, and solids control supervisor. Discuss WL Gyro logging ops procedures
			and hazards...identify energency actions/plans.
22:00	0:00	2:00	Finish WL RU....confirm Gyro tool electronics. RIH Gyro logging tool.....log from 5965' TD to surface...
			stopping @ 100' stations. Log run complete.....Gyro data confirmed valid.
			RDMO KLX WL and Summit Energy Services (Gyro logging tool).
0:00	2:00	2	Establish circulation...3.0 BPM @ 500 psi....goood returns. / 192 joints in the hole
			Wait for cementing equipment MIRU (American Cementing). Cement Bulk Truck ETA...1:30 - 2:00 AM
2:00	3:00	1	Spot Cementing equipment on location /PJSM
3:00	3:30	0.5	1st Plug 5,965' to 5,765', 65 sks cement in open hole
3:30	5:00	2.00	TOOH to 3,000'/ Pull 95 joints / 97 joints in the hole
5:00	5:30	0.50	2nd plug 3,000' to 2,900', 50 sks cement in open hole
5:30	6:00	0.50	TOH / Stand back 10 stands & WOC
TOTAL HOURS:		24	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
7				NWNE-10-7N-59W			

Actual Operations Current 24 Hours:	WOC, TOH, Pump 3 rd plug, WOC, Tag, Pump 4th plug, WOC, Tag, Pump 5th plug, Tag, TOP plug	Supervisor: Gary Doke
Proposed Operations Next 24 Hours:	Complete Well as Bid	

;	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
6:00	9:30	3:30	WOC , run in tagged cement @ 2,890'
9:30	10:15	0:45	TOOH to 1,741' / pull 41 joints / 56 joints in hole
10:15	11:15	1:00	WO cementers to get done on rig 14
11:15	11:45	0:30	3rd plug 1741' to 1541', 65 sks cement in open hole
11:45	15:45	4:00	WOC , run in tagged cement @ 1,530'
15:45	16:30	0:45	TOOH to 631' / pull 36 joints / 20 joints in hole
16:30	17:00	0:30	4th plug 631' to 269', 110 sks cement in open hole
17:00	21:30	4:30	WOC , run in tagged cement @ 561' / 18 joints in the hole
21:30	22:00	0:30	5th plug 561 to 531', 110sks cement in open hole
22:00	2:30	4.50	WOC , run in tagged cement @ 531'
2:30	4:00	1:30	Wait on more bulk cement / Rig 14 is down brought there bulk truck over for enough cement to make 210 sks
4:00	6:00	2:00	Water in up right might not be enough for job, wait on water
TOTAL HOURS:		24.00	

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

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Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/3/23	MDS ENERGY	Doris #1	WELD	CO	05-123-12695		

Report Day	TVD	TMD	PBTD	QtrQtr Sec-Twp-Rge	Daily Cost	Cumulative Cost	AFE Amount
8				NWNE-10-7N-59W			

Actual Operations Current 24 Hours:	WOW, Pump plug #6, WOC, Tag cement@ 436', Pump Plug #7, WOC, tag cement @xxxx'	Supervisor: Gary Doke & Frank Gentry
Proposed Operations Next 24 Hours:	Complete Well as Bid	

Pressures	Tubing	Tubing \ Annulus	Tubing \ Annulus	Surface Casing	Other
Beginning Pressure	psi	psi	psi	psi	psi
Ending Pressure	psi	psi	psi	psi	psi

Time Log From	To	Hrs	Daily Report
6:00	8:00	2:00	Wait on water
			Spot water truck on location, rained last night , she is a little slick, PJSM
8:00	8:45	0:45	6th plug 531 to 200', 210 sks cement in open hole, 43 bbls
8:45	13:00	4:15	WOC , run in tagged cement @ 436'
13:00	15:30	2:30	Wait on cementers to get done on rig 14
15:30	16:00	0:30	7th plug 436' to 200', 220 sks cement in open hole, 44 bbls
16:00	21:30	5:30	WOC , run in tagged cement @ 42'. NOTE: bottom jt on tag was filled w/ 10' mushy/firming cement.
			Could not wash out of joint w/ power washer
21:30	22:15	0:45	RD floor and misc....ND BOP/Mud Cross.. PU I jt ..RIH
22:15	23:30	1:15	RU cementers ...pump cement to surface...cementing complete. RDMO cementing equipment
23:30	3:00	3:30	RD derrick and support equipment. Move rig and wrangler to Deford #1 location. Remainder of rig support equipment,
			solids control, etc to be moved in morning.
3:00	6:00	3:00	WO trucks.
TOTAL HOURS:		0:00	

Perforation Record	DEPTH		PLUGS	
Formation	From	To	Frac Plug	CIBP

TUBING DESC. (Top to Bottom) # Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @