



Form 9-00v

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JAN 14 1969

COLO. OIL & GAS CONS. COMM.

103-40882

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Denver

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

Company LUBAUER PETROLEUM CO.

Address 739 E. McKinley Street

Lessor or Tract SE 1/4 / NE 1/4 Sec 11

Field Rangely State Colorado

Well No. 6 Sec. 11 T. 1N R. 102W

6 Pm County Rio Blanco

Location 2600 ft. N. of 400 Line and ft. E. of Line of Sec 11 Elevation 5258
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 7/6/57

Title.

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/6, 1957 Finished drilling 6/20, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1895 to 1945

No. 4, from ----- to -----

No. 2, from 1995 to 2029

No. 5, from ----- to

No. 3, from _____ to _____

No. 6, from ----- to

IMPORTANT WATER SANDS

No. 1, from none to _____

No. 3, from ----- to

No. 2, from _____ to _____

No. 4, from ----- to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material None Length 1 Depth set 1

FOLD	MARK
1	1
2	2
3	3
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100	100

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 2029 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 6/26, 1957

The production for the first 24 hours was 30 barrels of fluid of which 98 % was oil; 2 % emulsion; 0 % water; and 0 % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. T. Rayburn, Driller _____, Driller
E. E. Hashman, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0 0	5	silt 5	Silt
5	55	50	Shale
55	200	145	Blue Shale
200	268	68	Bentonite and shale mixed
268	350	92	Grey Shale
350	490	140	Grey Shale
490	620	130	" "
620	671	51	Oil Stains
671	Cave redrilled		
671.79	790	119	Gray and Blue Shale
790	830	40	Grey shale
830	955	25	" "
955	1480	525	Blue and Grey shale mixed
1480	1895	460	" " "
1895	1945	50	Oil
50		79	Oil

[OVER]

10-43094-4

FORMATION RECORD—Continued