



Form 9-330

00565959

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COLO. OIL & GAS CONS. COMM.

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE _____ DENVER
SERIAL NUMBER _____ D-032682
LEASE OR PERMIT TO PROSPECT _____ 3

LOCATE WELL CORRECTLY

103. 40283

LOG OF OIL OR GAS WELL

Company LuBAUER PETROLEUM CO. Address 739 E. McKinley St., Phoenix, Arizona
 Lessor or Tract USA, Dept. of the Interior Field Rangely State Colorado
 Well No. 3 Sec. 11 T. 1N R. 102W Meridian 6th P. County Rio Blanco
 Location 2290 ft. S. of N. Line and 820 ft. W. of E. Line of sec. 11 Elevation 5340'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed

*Leo G. Bauser*Date October 8, 1956Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 1956 Finished drilling May 9, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6"	Not known								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 845 feet to 263 feet, and from _____ feet to _____ feet

DATES

Put to producing May 10, 1956

The production for the first 24 hours was 20 barrels of fluid of which 89 % was oil; 4 % emulsion; 4 % water; and 3 % sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Chas. Pearson _____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
845	963	118	Shale
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued