

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/06/2023

Submitted Date:

09/06/2023

Document Number:

707601803

**FIELD INSPECTION FORM**

Loc ID 310600 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Findings:**

10 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293967	WELL	SI	09/01/2017	OW	123-26658	TREBOR B 11-17	SI

**General Comment:**

This is a WELL inspection. (AMI: Alternate Method Inspection).  
Well(s): 1: Shut-In | SI.  
Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs (323710, 310600).  
(Well(s): 2: Shut-In | SI).

Reference:  
A.) Follow-up to Field Inspection Report doc. #707601510 dated 07/13/2023.  
B.) Field Inspection Report doc. #707601512 and/or Location ID #323710 for Battery / Facility, Equipment info.

**Location**

<b>Lease Road:</b>			
	Type Access		
comment:	Adequate		
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	<p>Prior insp:                      Overgrown vegetation at wellsite.                      Refer to Rule 606.c for guidance.                      *Remove, manage, &amp; control overgrown vegetation around wellsite.                      Comply with Rule 606.c.                      Corrective Action date: 08/14/2023. (30-days).                      See photo #1.                      *Please attach photo(s) to FIRR to verify Corrective Action(s) have been resolved.</p> <p>This insp:                      **Overgrown vegetation at wellsite NOW mitigated as of 07/28/2023.                      See photo(s) #1-4.</p>		
Corrective Action:			Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/>	Multiple Spills and Releases?		

<b>Fencing/:</b>			
	Type WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		

Comment:	Appears plumbed to surface.	Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.415511,-104.509814
Comment:	Centralized Battery serves 2 Location IDs (323710, 310600). (Well(s): 2: Shut-In   SI).				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 293967 Type: WELL API Number: 123-26658 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.  
Battery: Inactive | Shut-down.  
Locked-Out, Tagged-Out | LOTO.  
Yellow LTSI tag posted.  
COGCC records last production: 01/2015.  
SI/TA well per variance doc #401474555. (Noble)  
  
Form 6A on file. Out-of-Svc Designation.  
Date: 01/01/2015. Approved.

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 03/25/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: 0

Comment: Submit current Brhd test. Comply w/ Rule 207.

Corrective Action:

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>CECMC Inspection Report Summary:</b></p> <p>On WED 09/06/2023 at approximately 12:45 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: TREBOR B-65N64W/11NWNE                      Location ID: 310600                      Well Name(s):                      Trebor B 11-17.                      API:                      123-26658.                      Location County: Weld County, Colorado                      Weather: Partly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Shut-In   SI.                      Battery: Inactive   Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (323710, 310600).                      (Well(s): 2: Shut-In   SI).</p> <p>Reference:                      A.) Follow-up to Field Inspection Report doc. #707601510 dated 07/13/2023.                      B.) Field Inspection Report doc. #707601512 and/or Location ID #323710 for Battery / Facility, Equipment info.</p> <p>During this inspection, the following prior possible compliance issue(s) appear to be addressed:                      1.) Overgrown vegetation at wellsite.                      Refer to Rule 606.c for guidance.                      *Remove, manage, &amp; control overgrown vegetation around wellsite.                      Comply with Rule 606.c.                      Corrective Action date: 08/14/2023. (30-days).                      **Overgrown vegetation at wellsite NOW mitigated as of 07/28/2023.                      See photo(s) #1-4.                      Corrective Action(s), NOW resolved.</p> <p>Field Inspection Report Resolution   FIRR doc. #403518167 indicates Overgrown vegetation at wellsite NOW mitigated as of 07/28/2023.</p> <p>Operator provided photo(s) for verification.                      Corrective Action(s) have been resolved.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	<p>evinsb</p>	<p>09/06/2023</p>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601804	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6243301">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6243301</a>