

Form 9-550

Budget Bureau No. 42-R355.4
Approval expires 12-31-60.

U. S. LAND OFFICE Denver

SERIAL NUMBER 033804B

LEASE OR PERMIT TO PROSPECT



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

103.40293



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company O.M. Hegwer Address Rangely, Colorado

Lessor or Tract Newton Oil Company Field Rangely State Colorado

Well No. 5 Sec. 11 T. 1N R. 102W Meridian 6th P.M. County Rio Blanco

Location 1130 ft. N. of S. Line and 900 ft. E. of E. Line of Sec. 11 Elevation (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed O.M. Hegwer Title

Date

The summary on this page is for the condition of the well at above date.

Commenced drilling September 24, 1956 Finished drilling November 29, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from @2917' to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from @240' to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"				320'		For Water Shut-Off			
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	320'				

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 25 feet Depth set 0 to 25 feet

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2917' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2917'	2917'	Mancos Shale
Ran tubing and rods well.			Show of oil @2917'
			and tested on pump. Unable to complete as a producing oil

[OVER]

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FORMATION RECORD—Continued