

**FORM**  
**21**  
Rev  
11/20

**State of Colorado**  
**Energy & Carbon Management Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
403517886  
Date Received:

**MECHANICAL INTEGRITY TEST**

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment  
Checklist

OP OGCC

OGCC Operator Number: 10758 Contact Name SAM BOLLINGER  
 Name of Operator: OGRIS OPERATING LLC Phone: (719) 680-0808  
 Address: PO BOX 53467  
 City: MIDLAND State: TX Zip: 79710 Email: sbollinger@ogrisop.com

---

API Number: 05-071-06123 OGCC Facility ID Number: 217347  
 Well/Facility Name: APACHE CANYON Well/Facility Number: 19-10  
 Location QtrQtr: NWSE Section: 19 Township: 34S Range: 67W Meridian: 6

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL  INJECTION WELL Last MIT Date: 8/6/2018 12:00:00 AM

**Test Type:**  
 Test to Maintain SI/TA status  5-Year UIC  Reset Packer  
 Verification of Repairs  Annual UIC TEST  
 Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test		
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
<u>DOCKUM</u>	<u>N/A</u>	<u>6,170' - 6,315'</u>
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
<u>2-7/8 J-55</u>	<u>5976.6'</u>	<u>5976.6'</u>
		<input type="checkbox"/> Multiple Packers?

**Casing Test**

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

**Test Data (Use -1 for a vacuum)**

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>08-31-2023</u>	<u>SHUT-IN</u>	<u>0</u>	<u>-11</u>	<u>-11</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>0</u>	<u>346.7</u>	<u>354.3</u>	<u>361.8</u>	<u>15.1</u>

Test Witnessed by State Representative?  OGCC Field Representative ALICIA DURAN

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: SAM BOLLINGER  
 Title: ENVIRONMENTAL COORDINATOR Email: sbollinger@ogrisop.com Date: 8-31-2023

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.  
 COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**